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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

COMPLETION OR RECOMPLETION REPORT AND LOG
AMENDED TOP SECTION PG 2

5. Lease, Serial No. **SF-078502-A**

1a. Type of Well: Oil Well, Gas Well, Dry, Other
 b. Type of Completion: New Well, Work Over, Deepen, Plug Back, Diff. Resvr.,
 Other:

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator: **Burlington Resources Oil & Gas Company**
 3. Address: **PO Box 4289, Farmington, NM 87499**
 3a. Phone No. (include area code): **(505) 326-9700**

8. Lease Name and Well No. **ROELOFS A 2B**
 9. API Well No. **30-045-35193**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **UNIT D (NWNW), 845' FNL & 1129' FWL, Sec. 14, T29N, R8W**
 At top prod. interval reported below: **UNIT D (NWNW), 714' FNL & 1248' FWL**
 At total depth: **UNIT D (NWNW), 714' FNL & 1248' FWL**

10. Field and Pool or Exploratory: **Blanco MV**
 11. Sec., T., R., M., on Block and Survey or Area: **Sec. 14, T29N, R8W**
 12. County or Parish: **San Juan**
 13. State: **NM**

14. Date Spudded: **12/15/2014**
 15. Date T.D. Reached: **1/10/2015**
 16. Date Completed: **2/12/15-GRS**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL - 6347'; KB - 6364'

18. Total Depth: **MD-5707' / TVD-5694'**
 19. Plug Back T.D.: **MD-5695' / TVD-5682'**

20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12-1/4"	9-5/8" H-40	32.3#	0	231'	n/a	110 Type I-II	30	0	0 bbls
8-3/4"	7" J-55	23#	0	3374'	n/a	948 sx Prem Lite	328	650'	0
6-1/4"	4-1/2" J-55	11.6#	0	5697'	n/a	193 sx Prem Lite	69	2530'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5422"							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt. Lookout	5256'	5594'	5256' - 5594'	.34"	25	open
B) Menefee	4892'	5190'	4892 - 5190'	.34"	24	open
C) Cliffhouse	4590'	4846'	4590' 4846'	.34"	25	open
D)				.34"		open
Total MV holes					74	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5256' - 5594'	Acid-10 bbls 15% HCL; Frac-925 bbls 70Q N2 foam w/103,333# 20/40 AZ Sand; 1,385 mscf N2
4892' - 5190'	Acid-10 bbls 15% HCL; Frac-770 bbls 70Q N2 foam w/ 52,356# 20/40 AZ sand; 1,002 mscf N2
4590' - 4846'	Acid-10 bbls 15% HCL; Frac-952 bbls 70Q N2 foam w/94,351# 20/40 AZ Sand; 1,161 mscf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
GRC	2/17/2015	1	→	trace	21	1			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI 236	247	→	1	500	35		SI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

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 William Tambekou

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2013	2185	White, cr-gr ss	Ojo Alamo	2013
Kirltand	2186	2805	Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirltand	2186
Fruitland	2806	3071	Bn-Gry, fine grn, tight ss.	Fruitland	2806
Pictured Cliffs	3072	3190	Shale w/ siltstone stringers	Pictured Cliffs	3072
Lewis	3191	4034	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Lewis	3191
Chacra	4035	4579	Light gry, med-fine gr ss, carb sh & coal	Chacra	4035
Mesa Verde	4580	4847	Med-dark gry, fine gr ss, carb sh & coal	Mesa Verde	4580
Menefee	4848	5245	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Menefee	4848
Point Lookout	5246	5707		Point Lookout	5246

32. Additional remarks (include plugging procedure):

This is a MV Standalone Well

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Densie Journey Title Staff Regulatory Technician
 Signature *Densie Journey* Date 3/16/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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11. Sec., T., R., M., on Block and Survey or Area
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At top prod. Interval reported below **UNIT D (NWNW), 714' FNL & 1248' FWL**

12. County or Parish **San Juan** 13. State **NM**

At total depth **UNIT D (NWNW), 714' FNL & 1248' FWL**

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Total MV holes					74	

26. Perforation Record

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Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI 236	247	→	1	500	35		SI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

FEB 23 2015
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BY: William Tambekou

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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Fruitland	2806	3071	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	2806
Pictured Cliffs	3072	3190	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	3072
Lewis	3191	4034	Shale w/ siltstone stingers	Lewis	3191
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Menefee	4848	5245	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4848
Point Lookout	5246	5627	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5246
Mancos	5268	5707	Dark gry carb sh.	Mancos	5268
Gallup			Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	
Greenhorn			Highly calc gry sh w/ thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota			Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	
Morrison			Interbed gm, brn & red waxy sh & fine to coard gm ss	Morrison	0

32. Additional remarks (include plugging procedure):

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