

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

**MAR 03 2015**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG Management**

Bureau of Land Management  
Durango, Colorado

5. Lease Serial No.  
I22IND2772

6. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
UTE MOUNTAIN UTE 94

9. AFI Well No.  
30-045-35047

10. Field and Pool or Exploratory  
BARKER CREEK - DAKOTA

11. Sec., T., R., M., on Block and  
Survey or Area 28-32N-14W

12. County or Parish  
SAN JUAN

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*  
6107' GL

18. Total Depth: MD 2859' KB 3  
TVD

19. Plug Back T.D.: MD 2330'  
TVD

20. Depth Bridge Plug Set: MD 2330', 2540', 2690, 2740'.  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR, CCL, CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8, J-55	24	Surface	357		250, G	56 bbls	Cir	10 bbls to surf
7 7/8	4 1/2, J-55	10.5	Surface	2854' KB		Lead: 280, PRB Tail: 285, PRB2	120 bbls 94 bbls	Cir	100 bbls to surf

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	2285							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrison	2558	2859	2778-2782, 2746-2752	2 spf	12	Inactive (CIBP @ 2740')
B) Morrison	2558	2859	2708-2714	2 spf	12	Inactive (CIBP @ 2690')
C) Morrison	2558	2859	2640-2648	2 spf	12	Inactive (CIBP @ 2640')
D) Dakota	2316	2588	2504-10, 2370-76, 2350-56	2 spf	36	Inactive (CIBP @ 2330')

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

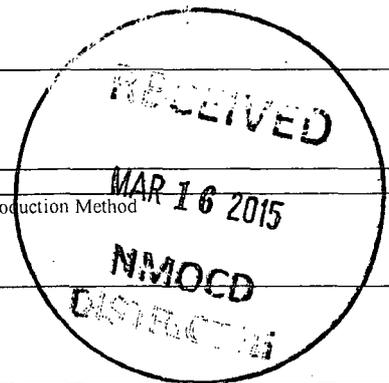
Depth Interval	Amount and Type of Material
2746-2782	250 gals 15% NEFE Flush 12 bbls 2% KCL wtr
2708-2714	250 gals 15% NEFE Flush 12 bbls 2% KCL wtr
2640-2648	359 gals 15% NEFE Flush 17 bbls 2% KCL wtr
2504-2510	250 gals 15% NEFE Flush 10 bbls 2% KCL Wtr
2350-2376	250 gals NEFE Flush 10 bbls 2% KCL wtr

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						



\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→					Inactive	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→					Inactive	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota Morrison	2316 2558	2558 TD 2859	Sandston, silt & shale, vf-med g, arg, sil cml, gas and poss wtr Gas bearing	Mancos Shale	347
				Gallup	1467
				Greenhorn	2186
				Graneros	2236
				Dakota	2316
				Cubero	2390
				Burro Canyon	2558
				Morrison	

32. Additional remarks (include plugging procedure):

Well Inactive. Will be evaluated for future use.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (I full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Catherine Smith Title Regulatory  
 Signature Catherine Smith Date 02/28/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.