

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

5. Lease Serial No. SF-077317 ✓

MAR 12 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		Farmington Field Office Bureau of Land Management	7. If Unit of CA/Agreement, Name and/or No. Cooper 3P ✓
2. Name of Operator Burlington Resources Oil & Gas Company LP ✓			9. API Well No. 30-045-35585 ✓
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	10. Field and Pool or Exploratory Area Basin Dakota ✓	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit N (SESW), 1110' FSL & 1456' FWL, Sec. 6, T29N, R11W Bottomhole Unit K (NESW), 1831' FSL & 2197' FWL, Sec. 6, T29N, R11W		11. Country or Parish, State San Juan, New Mexico ✓	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Detail Sundry</u> ✓
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

"See attached completion detail"

OIL CONS. DIV DIST. 3

MAR 18 2015

ACCEPTED FOR RECORD

MAR 13 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <u>Dollie L. Busse</u>		Date <u>3/12/15</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cooper 3P
API #30-045-35585 ✓
Basin Dakota
Page 2

2/5/15 RU WL. TIH w/gauge ring. Tagged up @ 6730'. Ran GR/CCL/CBL from 6728' to surface. TOC @ 3100'. RD WL. 2/19/15 RU frac stack. PT 4 ½" csg 6600#/30min. Test OK.

2/23/15 RIH & perf'd DK w/.28" diam. 1 SPF - 6620'-6650'=30 holes, 6582'-6592'=10 holes, 6538'-6548'=10 holes. Total 50 holes. Frac DK (6538'-6650'). RD WL. 2/24/15 RU frac stack. Acidized w/10bbbls 15% HCL. Flushed HCL w/103bbbls FW. Frac DK w/1649bbbls 70Q N2 foam using 94,504# 20/40 AZ sand. Total N2=3244MSCF. RIH w/CBP set @ 6110'. RD frac stack. RD WL & release crews.

3/4/15 MIRU GRU equipment. NU BOPE. PT BOPE. Test good.

3/5/15 CO/DO CBP @ 6110'. Started selling DK gas thru GRS.

3/6/15 CO to PBSD @ 6730'. Circ well.

3/9/15 Flow test. TIH w/211 jts 2 3/8", 4.7#, L-80 csg set @ 6600' w/FN set @ 6598'. ND BOPE. NU WH. RD RR @ 15:00hrs on 3/9/15.

This well is shut in waiting on NW C-104 approval. ✓

This is a Basin Dakota standalone well. ✓