

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
*** AMENDED**

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Florance 2B
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-35565
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit K (NESW), 1697' FSL & 2404' FWL, Sec. 21, T30N, R9W		10. Field and Pool or Exploratory Area Blanco Mesaverde / Basin Dakota
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CASING RPT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

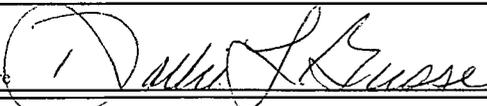
See attached casing report detail

OIL CONS. DIV DIST. 3
MAR 18 2015

ACCEPTED FOR RECORD

MAR 13 2015

FARMINGTON FIELD OFFICE
BY: **William Tambekou**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature 		Date 3/11/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMENDED ✓

Florance 2B

API #3004535565

Page 2 – Casing Report

2/22/15 MIRU AWS 777. RU NU BOP, PT-OK. PT 9 5/8" casing to 600#/30min. Good test. ✓ RIH & tagged cmt @ 199'. D/O cmt to 236'. Drilled ahead to 3156' – Inter TD reached 2/24/15. Circ hole.

2/25/15 RIH w/75 jts 7", 20#, J-55 LTC csg set @ 3139' w/stage tool @ 2434'. Circ. RU to cmt.

1st Stage Cement – Pre-flushed 10bbls gel mud & 2bbls FW. Pumped Scavenger 19sx(57cf-10bbls=3.02yld) Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead 53sx(113cf-20bbls=2.13yld) Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Tail 75sx(104cf-18bbls=1.38yld) Type III cmt w/1% CACL, 0.25pps Celloflake & 0.2% FL-52. Dropped plug & displaced w/40bbls FW, followed by 85bbls mud. Bumped plug @ 13:40 2/25/15. Open stage tool @ 2434' & circ 18bbls cmt to surface. WOC 4hrs. 2nd Stage Cement – Pre-flushed w/10bbls FW, 10bbls gel, 10bbls FW. Pumped Scavenger 19sx(57cf-10bbls=3.02yld) Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead 288sx(613cf-109bbls=2.13yld) Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Circ 40bbls cmt to surface @ 19:00hrs on 2/25/15. WOC 8hrs. RD cmt. D/O stage tool.

2/26/15 PT 7" csg to 1500#/30min. Good test. RIH & tagged @ 3091'. D/O shoe & drilled (6 1/2") hole from 7080' to 7362' – TD reached @ 21:30hrs on 3/2/15. Circ hole.

3/3/15 RIH w/176 jts, 4 1/2", 11.6#, L-80, LTC csg set @ 7349'. RU to cement. Pre-flushed w/10bbls FW spacer w/35% N2, 10bbls gel spacer w/35% N2 & 10bbls FW spacer. Pumped Scavenger 9sx(28cf-5bbls=3.10yld) Premium Lite HS FM cmt w/0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Pumped Tail 300sx(594cf-106bbls=1.98yld) Premium Lite HS FM cmt w/0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/114bbls water. Bumped plug w/2215# @ 22:53hrs on 3/3/15. RD cmt. ND BOP. RD & released rig @ 05:00hrs on 3/4/15.

PT will be conducted by the completion rig and the results of PT & TOC will be reported on next report.

14

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DEPARTMENT OF THE INTERIOR
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5. Lease Serial No. **SF-078116-A**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Burlington Resources Oil & Gas Company LP

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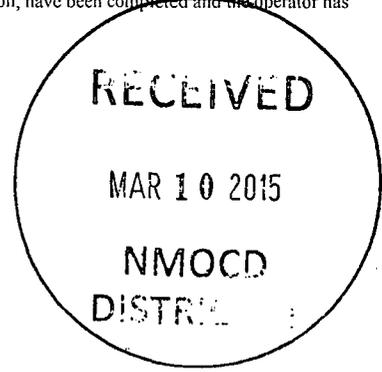
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San Juan New Mexico

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ACCEPTED FOR RECORD

MAR 06 2015

FARMINGTON FIELD OFFICE
BY: *William Tambekau*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dollie L. Busse Title **Staff Regulatory Technician**

Signature *Dollie L. Busse* Date **3/5/15**

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