

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078813
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499		7. If Unit of CA/Agreement, Name and/or No. MAR 02 2015
3b. Phone No. (include area code) (505) 326-9700		8. Well Name and No. Cooper 3F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit J (NWSE), 1915' FSL & 1885' FEL, Sec. 6, T29N, R11W		9. API Well No. 30-045-35586
10. Field and Pool or Exploratory Area Basin Dakota		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drop</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Mesaverde Formation</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources would like to drop the Blanco Mesaverde formation making this a Dakota standalone well. A revised C-102 plat is attached.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations



BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse Title **Staff Regulatory Technician**

Signature *Dollie L. Busse* Date **3/2/15**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by William Tambekou Title Petroleum Engineer Date 3-6-2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2 R

DISTRICT I
1638 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 533-8181 Fax: (575) 563-0760

DISTRICT II
611 S. First St., Artesia, N.M. 88203
Phone: (575) 748-1223 Fax: (575) 748-0710

DISTRICT III
1000 Rio Grande Rd., Lordsburg, N.M. 87842
Phone: (505) 324-6178 Fax: (505) 324-6178

DISTRICT IV
1120 E. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 478-8400 Fax: (505) 478-3463

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francisco Dr.
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ APT Number 30-045-35586		² Pool Code 71599	³ Pool Name Basin Dakota
⁴ Property Code 18498	⁵ Property Name COOPER		⁶ Well Number 3F
⁷ OGRM No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP		⁹ Elevation 5732'

¹⁰ Surface Location

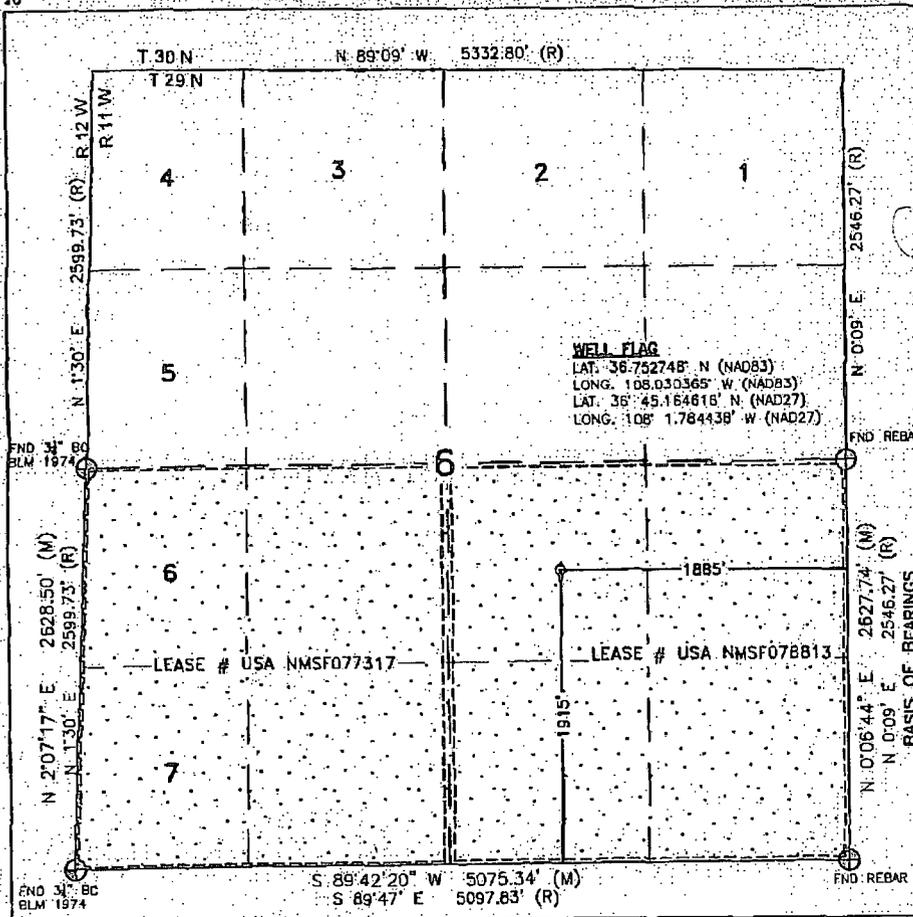
UL or lot no.	Section	Township	Range	Lot Idn	Foot from the	North/South line	Foot from the	East/West line	County
J	6	29N	11W		1919'	SOUTH	1989'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Foot from the	North/South line	Foot from the	East/West line	County
¹² Dedicated Acres 307.12 ACRES - S/2-SEC. 6					¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary, voluntary pooling agreement, or a compulsory pooling order heretofore entered by the division.

Dollie L. Busse
Signature Date

Dollie L. Busse
Printed Name

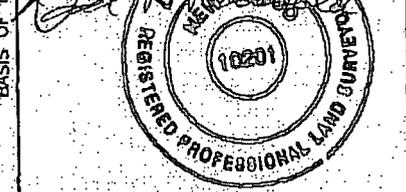
dollie.l.busse@cop.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 28, 2014
Date of Survey

DAVID RUSSELL
Signature and Seal of the Surveyor



DAVID RUSSELL
Certificate Number 10201