Form 3160-5 (August 2007)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

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FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No.

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals : 6. If Indian, Allottee or Tribe Name

NOOC14207479

		D	er indicate	EASTERN WAV	AJO		
SUBMIT IN TRII	.77. ifiUnit or CA/Agreement, Name and/or No. NMNM99367						
1. Type of Well	8. Well Name and No.						
☐ Oil Well ☐ Gas Well 🛛 Oth	GUINNESS COM	905					
Name of Operator     DUGAN PRODUCTION CORP	9. API Well No. 30-045-33735-00-S1						
3a. Address P.O. BOX 420		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
P.O. BOX 420 Ph: 505-325-1821 BASIN FRUITLAND COAL FARMINGTON, NM 874990420							
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	1 :		11. County or Parish, and State			
Sec 13 T26N R13W SWSE 66	ED \	SAN JUAN COUNTY, NM					
36.482780 N Lat, 108.168290	W Lon			1			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE SECTION. OR OTHER DATA							
TYPE OF SUBMISSION		MATKAFOF	ACTION		1		
	☐ Acidize	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	☐ Alter Casing	Fracture Treat	Reclam	,	☐ Well Integrity		
Subsequent Report	_				☑ Wen integrity ☑ Other		
	Casing Repair	☐ New Construction	Recomp		<b>M</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	_	☐ Plug and Abandon · ☐ Tempor				
(3P	☐ Convert to Injection	☐ Plug Back	☐ Water D	Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.							

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well was temporarily abandoned on 7/2/2012 as per the following procedure. A pressure chart was submitted to the NMOCD on 7/2/2012 after the test was completed.

- 1) Set 5-1/2" CR at 880'.
  2) Filled 5-1/2" casing with fresh water and pressured up csg to 686 psi.
- 3) Held good for 30 mins. No pressure loss.
- 4) Bradenhead 0 psi.
- 5) Install swedge valve. Well shut in for TA.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

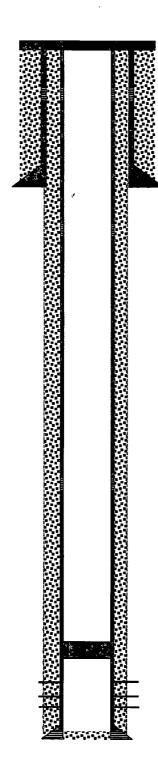
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #257555 verified by the BLM Well Information System  For DUGAN PRODUCTION CORPORATION, sent to the Farmington  Committed to AFMSS for processing by TROY SALYERS on 02/26/2015 (15TS0024SE)							
Name (Printed/Typed)	ALIPH REENA	Title PRODUCTION ENGINEER					
	(T) O	Б.	00/40/0044				
Signature	(Electronic Submission)	Date	08/19/2014		·		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			TROY SALYERS PETROLEUM ENGINEER		Date 02/26/2015		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## **Dugan Production Corp**

Guinness Com #90S NOO-C-14-20-7479 API #30-045-33735 660' FSL & 1980' FEL (SW/4 SE/4) Unit O, Sec. 13, T26N, R13W San Juan County, New Mexico



**8 5/8**" J-55 24# casing @ 128'. Circulated Cement

Cemented with 130 sks Type V cement. 231 cu.ft total slurry. Circulated 8 bbl cement to surface.

5 ½" 15.5 # J-55 casing @ 1315'. PB @ 1274'

Set 5 1/2" CR at 880'

Fruitland Coal Perfs @ 930'-934', 1087'-1108'

PBTD @ 1274'