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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 11 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management  
Lease Serial No. NO-G-1401-1868

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name 791-45
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640    Aztec, NM 87410		8. Well Name and No. Chaco 2308 04L #284H
3b. Phone No. (include area code) 505-333-1808		9. API Well No. 30-045-35607
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2431' FSL & 383' FWL, SEC 4, T23N, R8W BHL: 2220' FSL & 230' FWL, SEC 5 T23N R8W		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/28/15- MIRU AD1000- note: 9-5/8" surface previously set @ 414' (TD 419') by MoTe on 2/9/15.

S/M & Install test plug, press tested pipe & blind rams, annular, choke manifold valves, IBOP, choke & kill line valves, 4" TIW Valve 250# low 5 min each, 1500# high 10 min each. Tested good. Pull test plug & test surface casing against blind rams 600#psi for 30mins. Tested good and recorded on chart.

2/29/15 - 3/3/15 - DRILL 8-3/4" INTERMEDIATE HOLE

3/4/15 - TD 8-3/4" intermediate hole @ 5782' (TVD 5338').

3/5/15- Run 136jts 7", 23#, J-55, LT&C, 8RD set @ 5772' (5338'TVD) FC @ 5728'.

Cement w/ HES. Test N2 and fluid pumps and lines to 6000psi, Start @ 4BPM 10bbls Mud Flush, 40bbls chem. Wash II, Lead #1 52sx (19.9bbls) Elastiseal Mixed @ 11.5ppg, YD 2.15, water 12.09gal/sx, Additives 50% Poz 2% Bentonite, 0.2% Versaset, 0.15 Hal 766; Lead #2 755sx (196bbls) Elastiseal Mixed @ 13.0ppg, YD 1.46, water 6.93gal/sx Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15% Hal -766, Tail in w/ 100sx (23.2bbls) Halcem, mixed @ 13.5ppg YD 1.3, water 5.7gal/sx, additives, 50% poz, 0.2% Bentonite, 0.2% versaset, 0.15% Halad 766, Dropped top wiper plug, Displaced w/ 225bbls mud, slow down to 2bpm last 8bbls bumped plug @ 12:30 on 3/5/15, press prior 1500psi, bumped w/ 1998psi, check floats(held-ok), Circ., 85bbls cement to blow tank, Shut in Bradenhead valves, rinse truck. Mix 200sx(42bbls) Halcem mixed @ 15.8ppg, YD 1.18, water 5.25gal/sx, additives 2% CaCl, plumped cap down annulus @ 410psi, Rinse out both Braden headlines and shut in. Cap in place @ 12:46 on 3/5/15. Rid down HES.

3/6/15-Pressure test 7" casing test 1500# high for 30mins - Good test. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Date

3/11/15

Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOC D PV

FARMINGTON FIELD OFFICE  
BY: William Tambekou

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MAR 16 2015  
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