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Form 3160-5

(August 2007)

MAR 03 2015

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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NMOC

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Farmington Field Office Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM-04202 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [ ] Oil Well [X] Gas Well [ ] Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator ConocoPhillips Company

8. Well Name and No. Jackson Com 1N

3a. Address PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code) (505) 326-9700

9. API Well No. 30-045-35415

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit L, (NWSW, 1738' FSL & 15' FWL, Sec. 9, T28N, R9W) Unit L (NWSW), 1861' FSL & 1002' FWL, Sec. 9, T28N, R9W

10. Field and Pool or Exploratory Area Blanco Mesaverde / Basin Dakota

11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

ConocoPhillips requests permission to construct and utilize a flare system on the subject well to get into compliance with EPA rule 40 CFR 60.5395 (NSPS Subpart OOOO).

For the tank at the Jackson Com 1N the uncontrolled VOC emissions are currently estimated at >6 tpy. Controls for these emissions will be required until projection is <4 tpy for 12 consecutive months.

Presently ConocoPhillips Company is planning to meet this control required by use of a flare. The only salable gas to be flared is that necessary to maintain a pilot as required by OOOO and this gas will be reported as fuel use gas.

ConocoPhillips Company's safety standards were considered in the placement of the flare. Attached is a plot plan for the location of the flare.

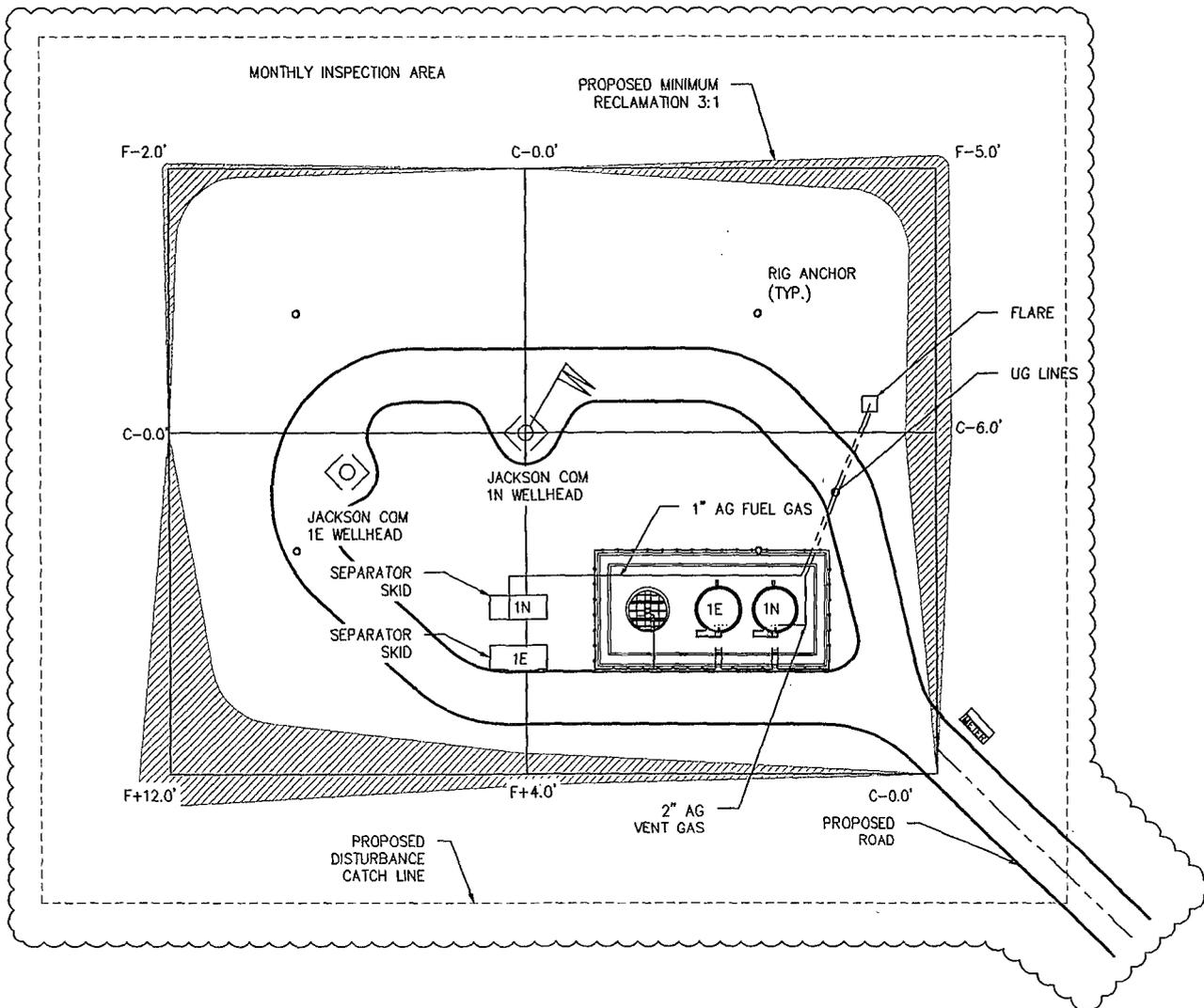
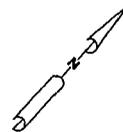
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston Title Staff Regulatory Tech. Signature Patsy Clugston Date 3/2/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title AFM Date 3/3/15 Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO PHILLIPS COMPANY  
 JACKSON COM 1N, 1738' FSL & 15' FWL  
 SECTION 29, T-28-N, R-9-W, NMPM, SAN JUAN COUNTY, NM



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NOTES:

MONTHLY INSPECTION FORM  
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|------------------------------|---------------------------|--------------------------|
| DRAWN BY:<br>M. SHORTER      | DATE DRAWN:<br>02/26/2015 | SCALE:<br>1/64" = 1'0"   |
| DRAWING NO.<br>FRM-JACK-1005 | SHEET:<br>1 of 1          | REV. DATE:<br>02/26/2015 |