

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Form 3160-3
(August 2007)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. FEB 27 2015
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Thompson 10N
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-35501
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit F (SENW), 1585' FNL & 2120' FWL, Sec. 27, T31N, R12W		10. Field and Pool or Exploratory Area Blanco Mesaverde / Basin Dakota
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Request to for Flare

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to construct and utilize a flare system on the subject well to get into compliance with EPA rule 40 CFR 60.5395 (NSPS Subpart OOOO). Currently our storage tanks with uncontrolled flash VOC emissions >6 tpy are subject to the NSPS and we must control the VOC emissions by 95%. Controls are to be in place by March 10, 2015 and are required to stay on site working for another 12 months after required limits are met. For the tank at the Thompson 10N the uncontrolled VOC emissions are currently estimated at >6 tpy. Controls for these emissions will be required until projection is <4 tpy for 12 consecutive months. This production rate is not anticipated to be reached for another few years.

Presently Burlington is planning to meet this control required by use of a flare. The only salable gas to be flared is that necessary to maintain a pilot as required by OOOO and this gas will be reported as fuel use gas. The tank vapors to be controlled by the flare are not salable.

Burlington safety standards were considered in the placement of the flare. Attached is a plot plan for the location of the flare.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston	Staff Regulatory Tech.
Signature: <i>Patsy Clugston</i>	Title
	Date: 2/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

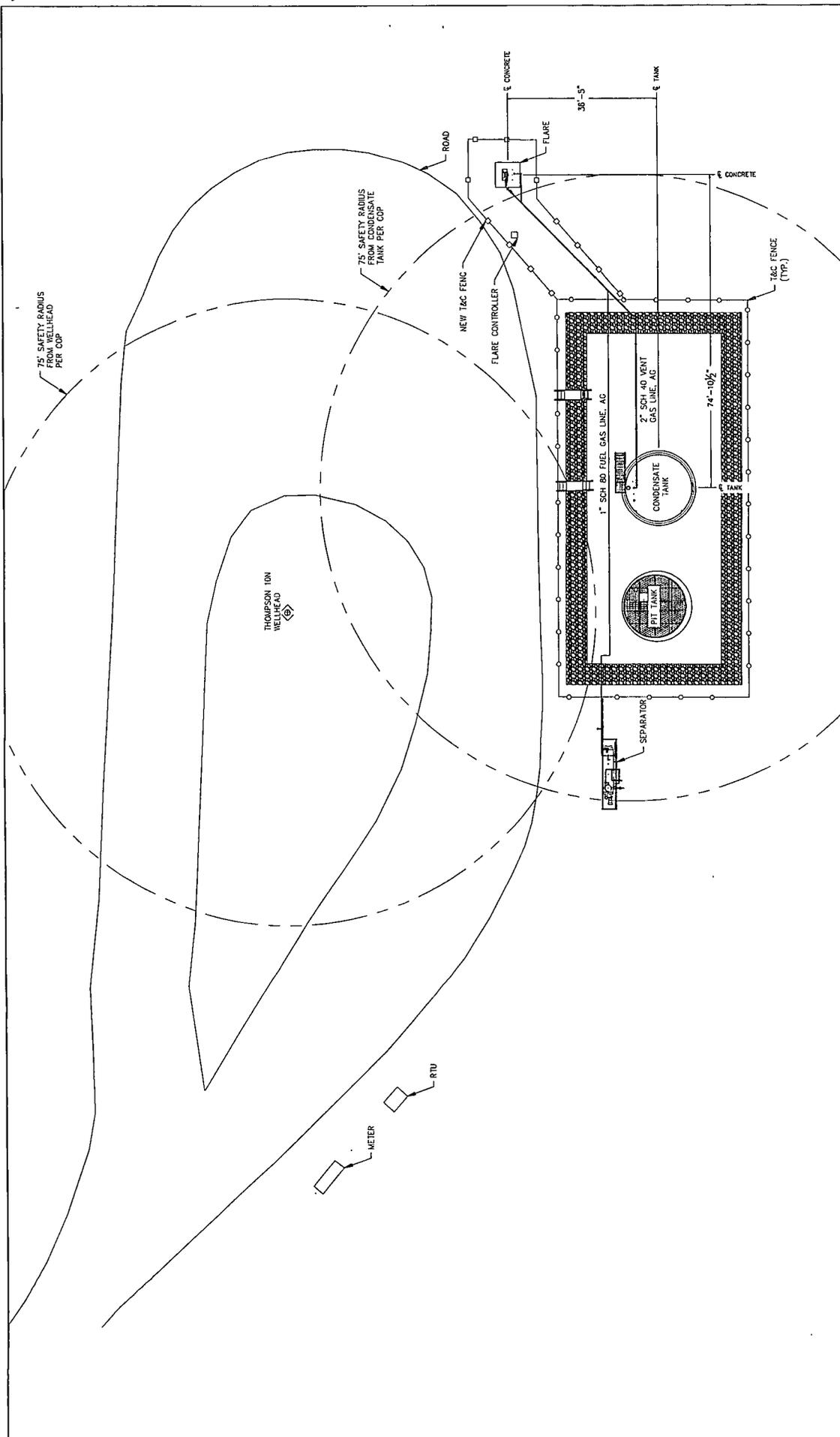
Approved by: <i>D. Mankie</i>	Title: AFM	Date: 2/27/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office: FFC	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCOD

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ConocoPhillips
San Juan Business Unit

SUBU
THOMPSON 10N
FLARE STACK SET
PLOT PLAN OVERVIEW

DRAWING NO. PLO-THOM-4286 SHEET 001 OF 001 REV. D

NO.	REV.	DATE	BY	CHK	APP	DESCRIPTION
0	02/19/2015	NTS	M. SHORTER	MJM	MM	ISSUED FOR REVIEW
			M. SHORTER	MM	MM	
			M. SHORTER	MM	MM	

DESIGNATOR: M. SHORTER
 COMPANY: ConocoPhillips Inc.

DRAWN: M. SHORTER
 CHECKED: E. BERG
 DATE: 02/19/2015
 SCALE: NTS
 PROJECT: THOM-4286-001