

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

APR 01 2015

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479
Facility Name: GCU 228E	Facility Type: Natural gas well
Surface Owner: Tribal	Mineral Owner: Federal
API No. 3004525448	

LOCATION OF RELEASE

Unit Letter F	Section 21	Township 28N	Range 12W	Feet from the 2,320	North/South Line North	Feet from the 1,800	East/West Line West	County: San Juan
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Latitude 36.64862 Longitude 108.11987

NATURE OF RELEASE

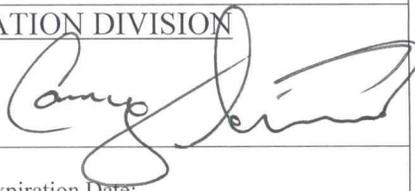
Type of Release: condensate/oil	Volume of Release: unknown	Volume Recovered: none
Source of Release: below grade tank	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: March 26, 2015; 3:14 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* During construction operations to remove the below grade tank (BGT) impacted soil was discovered under the tank. Visual observation showed no evidence of a release, but the lab report of soil analysis showed TPH of 610 ppm by Method 8015D, with DRO of 310 ppm, MRO of 300 ppm. The DRO and MRO exceed the BGT TPH limit of 100 ppm. Analysis results are attached.

Describe Area Affected and Cleanup Action Taken.* Vertical and aerial extent of the impacts will be determined and impacted soil will be removed and transported to a landfarm for treatment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Jeff Peace	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>4/2/15</u>	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: April 1, 2015	Phone: 505-326-9479	

* Attach Additional Sheets If Necessary

#NCS 1509731333

(2)

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 95 BGT 5-pt @ 5'

Project: GCU 228E

Collection Date: 3/24/2015 11:20:00 AM

Lab ID: 1503B02-001

Matrix: MEOH (SOIL)

Received Date: 3/25/2015 7:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: JME
Diesel Range Organics (DRO)	310	10		mg/Kg	1	3/25/2015 12:04:14 PM	18320
Motor Oil Range Organics (MRO)	300	50		mg/Kg	1	3/25/2015 12:04:14 PM	18320
Surr: DNOP	125	63.5-128		%REC	1	3/25/2015 12:04:14 PM	18320
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.2		mg/Kg	1	3/25/2015 9:42:38 AM	18294
Surr: BFB	87.3	80-120		%REC	1	3/25/2015 9:42:38 AM	18294
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.042		mg/Kg	1	3/25/2015 9:42:38 AM	18294
Toluene	ND	0.042		mg/Kg	1	3/25/2015 9:42:38 AM	18294
Ethylbenzene	ND	0.042		mg/Kg	1	3/25/2015 9:42:38 AM	18294
Xylenes, Total	ND	0.084		mg/Kg	1	3/25/2015 9:42:38 AM	18294
Surr: 4-Bromofluorobenzene	104	80-120		%REC	1	3/25/2015 9:42:38 AM	18294
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	ND	30		mg/Kg	20	3/25/2015 10:44:33 AM	18324

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		