

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit

No. \_\_\_\_\_  
(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant: **WPX Energy Production, LLC**

whose address is: **P.O. Box 640, Aztec, NM 87410,**

hereby requests an exception to Rule 19.15.18.12 until 5/9/15, for the following described tank battery (or LACT):

Name of Lease: **CHACO 2308-03L #405H API-30-045-35538** Name of Pool: **Nageezi Gallup (330')**

Location of Battery: Unit Letter L Section 3 Township 23N Range 8W

Number of wells producing into battery 2

B. Based upon oil production of **190** barrels per day, the estimated volume of gas to be flared is **950 MCF/D**; Value: **\$2650** per day.

**OIL CONS. DIV DIST. 3**

**APR 09 2015**

C. Name and location of nearest gas gathering facility:

**Williams at Turtle Mountain, Sec 9, T23N, R08W**

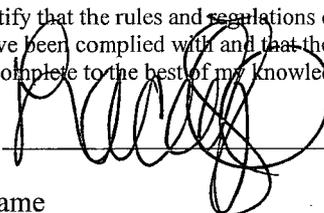
D. Distance BUILT Estimated cost of connection \_\_\_\_\_

E. This exception is requested for the following reasons: **2<sup>nd</sup> Emergency Flare**

WPX Energy requests authorization to flare this well due to an expected spike in nitrogen content above acceptable Williams pipeline standards due to nearby frac activity on the CHACO 2308-04D #282H & CHACO 2308-04D #458H. As a result, WPX Energy is anticipating that the **CHACO 2308-03L #405H** may experience crossflow. If a crossflow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 4/9/15, given approval. The well would flare for up to 30 days. Pipeline quality gas should be obtained within 30 days. A gas sample will be collected upon the confirmation of crossflow and sent to a third party for a gas analysis. The results of the gas analysis will be submitted upon receipt.

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name  
& Title Lacey Granillo Permit Tech III

E-mail Address lacey.granillo@wpxenergy.com

Date: 4/9/15 Telephone No. (505) 333-1806

**OIL CONSERVATION DIVISION**

Approved Until 5-9-2015

By Charles

Title SUPERVISOR DISTRICT #3

Date APR 09 2015

\* Gas-Oil ratio test may be required to verify estimated gas volume.

*KG*