State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Permitting Tech III E-mail Address:

Date: 12/10/14

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CONFIDENTIAL

505-333-1816

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

District IV

☐ AMENDED REPORT

1220 S. St. Franc	cis Dr., Sa <b>I.</b>			D ATT	Santa Fe, NI		'HOI	DIZAT	'ION	ፐብ ፕ	 'D A N'	TDADT	, ,			
	.1.0	1	Operator nam Operator nam	AND AUTHORIZATION TO TRANSPORT						·						
		120782  Reason for Filing Code/ Effective Date														
			P.O. Bo Aztec, NI								NW					
<sup>4</sup> API N					<sup>5</sup> Pool N			1				<sup>6</sup> Pool Code				
30-039-31224 <sup>7</sup> Property Code				CHACO UNIT NE HZ (OIL)  8 Property Name									98088 9 Well Number			
313	•				ОСОМ				#184H							
		T	5		II. 10 St	F 46 41 F 4834 41										
Ul or lot no. Secti		Towns 23N		Lot Idn	929'	North/South Line NORTH		18'		East/West lin		ne County RIO ARRIBA				
		1				om Hole Location						1				
UL or lot no. Section N 11		Towns 23N	-	Lot Idn   Feet from the 417'				Feet from the 1914'		East/West lin WEST		e County RIO ARRIBA				
12 Lse Code 13 Pr		icing Meth Code		onnection ate	<sup>15</sup> C-129 Peri	nit Number	<sup>16</sup> C	C-129 Effectiv		ate 17 C-		-129 Expiration Date				
					III. Oil and	l Gas Trans	sport	ers			<u> </u>					
18 Transporter OGRID				<sup>19</sup> Transpor and Ad	orter Name						<sup>20</sup> O/G/W					
248440		WESTERN REFINING COMPA						IY, L. DIL CONS. DIV DIS				. <b>3</b>				
151618		ENTERPRISE F				ield services DEC 1			C 1 1	1 2014 G			G			
241				_	IV. Well	Completion										
<sup>21</sup> Spud Da 6/4/14	ite		eady Date 2/9/14	13	<sup>23</sup> TD 202' MD 36' TVD	<sup>24</sup> PBTI 13115' M 5535' TV	D	D 6463'-13		rforations 3103' MD 5535' TVD		<sup>26</sup> DHO	C, MC			
<sup>27</sup> Hole Size		<sup>28</sup> Casing		& Tubing Size		<sup>29</sup> Depth Se		et			30 Sacks Cement					
12-1/4"			9-5/8	3",36 #, J-	55	415' MD				24:	245sx - surface					
8-3/4"			7"	,26#,N-80		6107° MD			8			92 sx- surface				
6-1/8"			4-1/2	',11.6#, N	-80	5952'-13190' MD		MD ———	53.			5 sx- TOL 5952'				
			4-1/2	',11.6#, N	-80	TOL 5952'		TI		TIEB	IEBACK WILL BE REMOVED					
2-3/8", 4.5#, J-55 EU					UE 8rd	5853' TUBIN			NG							
31.50	011	32 C D		33 ,		ell Test Da		. 1	35 701		-	36.0				
31 Date New Oil 12/9/14		32 Gas Delivery Date		WIL DE S'	Test Date L FILE ON LIVERY UNDRY	<sup>34</sup> Test Lengtl		n 1 bg		g. Pres	. Pressure		<sup>36</sup> Csg. Pressure			
<sup>37</sup> Choke Size		<sup>38</sup> Oil		3:	Water	<sup>40</sup> Gas					41 Test Method					
been complied	with and	d that the	of the Oil Constitution go whedge and beli	ven above	e is true and	OIL CONSER  Approved by:	VATIO	on DIVIS	SION 1	2.15	•	- 16-1	4			
Printed name: Lacey Granillo						SUPERVISOR DISTRICT #3										
Title:						Approval Date: DEC 1 6 2014										