1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

OIL CONS. DIV DIST. 3

Form C-104 Revised August 1, 2011

DEC 17 2014

Submit one copy to appropriate District Office

AMENDED REPORT

1220 S. St. Franc	ois Dr., San	ta Fe, NM 875	505		Santa Fe, Nr	VI 87505				
	I.	REQUE	EST FO	R ALL	OWABLE .	AND AUTHO	RIZATION	TO TRANSP	PORT	
			ator nam ator nam	<sup>2</sup> OGRID Number 120782						
			Energy Pr P.O. Bo Aztec, NI	<sup>3</sup> Reason for Filing Code/ Effective Date NW						
Aztec, NM 87410  4 API Number 5 Pool N 30-039-31252 CHACO UNIT N				6 F	Pool Code 98088					
<sup>7</sup> Property Code 313800					<sup>8</sup> Property NE CHACC			<sup>9</sup> Well Number #177H		
					<u>П. 10 Sı</u>	rface Location				
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County	

12 Lse Code	<sup>13</sup> Producing Method Code		14 Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
UL or lot no.	Section 1	Township 23N	Range 7W	Lot Idn 9	Feet from the 1348'	North/South NORT		Feet from the 230'		West line EST	County RIO ARRIBA
11 Bottom Hole Location											
D	6	23N	6W	4	1132'	NORTI	$\mathbf{H}$	755'	W	EST	RIO ARRIBA

III. Oil and Gas Transporters <sup>20</sup> O/G/W <sup>18</sup> Transporter 19 Transporter Name **OGRID** and Address 248440 WESTERN REFINING COMPANY, L.P. Ο. ELM RIDGE EXPLORATON 149052 G

IV. Well Completion Data <sup>23</sup> TD <sup>24</sup> PBTD <sup>26</sup> DHC, MC 21 Spud Date 22 Ready Date <sup>25</sup> Perforations 10/6/14 WILL FILE ON 11580' MD 11488' MD 6206'-11473' MD NSL-7204 **DELIVERY SUNDRY** 5582' TVD 5585' TVD 5691'- 5585' TVD <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size 29 Depth Set 30 Sacks Cement 12-1/4 9-5/8",36 #, J-55 425' MD 245sx - surface 7",23#, J-55 8-3/4" 6159' MD 927 sx- surface 6025'-11564' MD 6-1/8" 4-1/2",11.6#, N-80 430sx-TOL 6025' 4-1/2",11.6#, N-80 6025 TIEBACK WILL BE REMOVED 2-3/8", 4.7#, J-55 EUE 8rd 5821' TUBING

V. Well Test Data 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 31 Date New Oil <sup>36</sup> Csg. Pressure WILL FILE ON **DELIVERY** 38 Oil <sup>39</sup> Water 40 Gas <sup>37</sup> Choke Size 41 Test Method <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION 13.19-14 been complied with and that the information given above is true and complete to the f my knøwledge and belief. Signature Approved by: BEPUTA ONE & GAS INSPECTOR Title: Printed name: DISTRICT #3 Lacey Granillo Approval Date: Title: *12-23-*14 Permitting Tech III E-mail Address: Lacey.granillo@wpxenergy.com Date: 12/16/14 Phone: 505-333-1816

CONFIDENTIAL