District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit c	ne copy t	o appropria	te District	Office

AMENDED REPOR	1

1000 Rio Brazos District IV	Rd., Aztec	, NM 87410		12:	20 South St.	Francis Dr					AMENDED REPORT	
1220 S. St. Fran					Santa Fe, N							
	I.					AND AUT	'HO	RIZATION				
<sup>1</sup> Operator name and Address <sup>1</sup> Operator name and Address									200	GRID Nu 120782	mber	
			Energy Pr	oduction,				3 Reaso		ling Code	e/ Effective Date	
			P.O. B Aztec, N						TEST	ALLOW	ABLE	
<sup>4</sup> API N	Number				<sup>5</sup> Pool N			1		6	Pool Code	
					HACO UNIT N					98088		
<sup>7</sup> Property Code				<sup>8</sup> Property NE CHACO					9 Well Number #202H			
						Surface Location				#20211		
Ul or lot no.	Section					West line						
E	17	23N	6W	4	1329'	NORTI		315' WES			RIO ARRIBA	
	Τα	l m	T	T		m Hole Loca						
UL or lot no.	Section 13	Township 23N	Range 7W	Lot Idn	Feet from the 1099'	North/South		Feet from the 798'	1	West line AST	County RIO ARRIBA	
12 Lse Code		cing Method		onnection	15 C-129 Peri			C-129 Effective			<sup>17</sup> C-129 Expiration Date	
Lse Code		Code	D	ate	C-129 Peri	mit Number	(	2-129 Effective	Date	·· (-	129 Expiration Date	
	L		~12/	16/14	III Oil an	d Con Tuon			_			
18 Transpor	rter				19 Transpo	d Gas Trans	sport	ters		·	<sup>20</sup> O/G/W	
OGRID					and Ac							
248440		WESTERN REFINING COMPANY, L.P.						o				
									0			
151618		.,		EN	TERPRISE FI	TIELD SERVISES			G			
151018	786.7				J							
					*** *** ***		_					
<sup>21</sup> Spud Da	ate	22 Ready	Date		TV. Well	Completion 24 PBTE		25 Perfora	tions	1	<sup>26</sup> DHC, MC	
			~12/16/14 11696' MD 5449' TVD		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			~ 6035'-11602' MD		Dire, Me		
							, TVD					
27		· · · · · · · · · · · · · · · · · · ·	79			20 -				20		
2' H	ole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		30 Sacks Cement					
12	2-1/4"		9-5/	9-5/8",36 #, J-55		425' MD		245sx - surface				
Q	-3/4"		7",23#, J-55		6004' MD			882 sx- surface				
8-3/4			7 ,23π, 3-33		0004 1015			802 SX- SUITACE				
6-1/8"			4-1/2",11.6#, N-80		5833'-11690' MD			455 sx- TOL 5833'				
						Vell Test Da						
31 Date New	Oil 3	32 Gas Deliv	ery Date	33 ,	Test Date	34 Test	Lengt	th 35 T	og. Pres	sure	<sup>36</sup> Csg. Pressure	
37 Choke S	<sup>37</sup> Choke Size <sup>38</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas		Gas				41 Test Method					
<sup>42</sup> I hereby cer been complied						OIL CONSER	VATI	ON DIVISION	$\cap$			
complete to th	a with and he best of r	mai me mig ny knowieda	ge and bel	iven abovi ief.	e is true and			//				
Signature A M D				Approved by: (hunh yer 12-15-2014								
Printed name:				Title:								
Lacey Granillo )					SUPERVISOR DISTRICT #3							
Title: Permit Tech					Approval Date: DEC 1 5 2014							
E-mail Addres												
Lacey.Granille	o@wpxen		one:									
Date: 12/8/14			one: 5-333-181	16					•			

N

OIL CONS. DIV DIST. 3

DEC 09 2014

