

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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JAN 09 2015  
FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. NMNM-078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. CA 132829

8. Well Name and No. NE Chaco COM #202H

9. API Well No. 30-039-31254

10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)

11. Country or Parish, State Rio Arriba, NM

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1329' FNL & 315' FWL SEC 17 T23N R6W  
BHL: 1099' FNL & 798' FEL SEC 13 T23N R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/3/14- MIRU HWS #23

Run Tie Back String-No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 27 Jts 4 1/2" 11.6# N80 casing, 19.80' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4799' - 4818', 120 Jts 4 1/2" 11.6# N80 casing, 27.25', casing subs, 2 Jt 4 1/2" 11.6# N80 casing, 6 X 4 1/2' casing sub, 1 5X4 1/2 casing sub, 2 4X4 1/2 casing subs, 1 2X4 1/2 casing sub and casing hanger. Total length of all Tubulars ran in well = 5850.77'. Had an up wt of 68K and down wt of 56K. Landed with 28K on liner top and leaving 28K on hanger. Total with KB difference is 5833'. Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good.

12/4/14- CO 11599'

12/5/14-RD HWS #23

RECEIVED  
JAN - 7 2015  
FARMINGTON FIELD OFFICE  
BY: D. PORCH

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 12/30/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NE CHACO COM #202H -PAGE 2**

~~12/8/14~~-Perf Gallup 1<sup>st</sup> stage, 11415'-11540' + RSI TOOL @ 11602' (FINAL CASING SUNDRY REPORTED RSI @ 10602' INSTEAD OF 11602') with 18, 0.40" holes

~~12/9/14-12/12/14~~- prepare for frac

~~12/13/14~~-Frac Gallup 1<sup>st</sup> stage 11415'-11602'- with 214,600# 20/40 PSA Sand

Set flo-thru frac plug @ 11370' MD. Perf 2<sup>nd</sup> 11129'-11315'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 215,080#, 20/40 PSA Sand  
Set flo-thru frac plug @ 11100' MD. Perf 3<sup>rd</sup> stage 11028'-10845'- with 24, 0.40" holes.

~~12/14/14~~-Frac Gallup 3<sup>rd</sup> stage with 212,120#, 20/40 PSA Sand

Set flo-thru frac plug @ 10800' MD. Perf 4<sup>th</sup> stage 10557'-10739'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 213,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10520' MD. Perf 5<sup>th</sup> stage 10271'-10457'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 215,700#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10240' MD. Perf 6<sup>th</sup> stage 10170'-9987'- with 24, 0.40" holes.

~~12/15/14~~-Frac Gallup 6<sup>th</sup> stage with 215,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9930' MD. Perf 7<sup>th</sup> stage 9884'-9701'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 213,347#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9630' MD. Perf 8<sup>th</sup> stage 9393'-9579'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 212,980#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9350' MD. Perf 9<sup>th</sup> stage 9107'-9293'- with 24, 0.40" holes.

~~12/16/14~~-Frac Gallup 9<sup>th</sup> stage with 216,080#, 20/40 PSA Sand

Set flo-thru frac plug @ 9060' MD. Perf 10<sup>th</sup> stage 8821'-9007'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 213,068#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8780' MD. Perf 11<sup>th</sup> stage 8530'-8721'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 214,125#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8480' MD. Perf 12<sup>th</sup> stage 8245'-8435'- with 24, 0.40" holes.

~~12/17/14~~-Frac Gallup 12<sup>th</sup> stage with 212,797# 20/40 PSA Sand

Set flo-thru frac plug @ 8190' MD. Perf 13<sup>th</sup> stage 7963'-8149'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 216,211#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7910' MD. Perf 14<sup>th</sup> stage 7677'-7863'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 242,257#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7645' MD. Perf 15<sup>th</sup> stage 7391'-7577'- with 24, 0.40" holes.

~~12/18/14~~- Frac Gallup 15<sup>th</sup> stage with 211,261#, 20/40 PSA Sand

Set flo-thru frac plug @ 7340' MD. Perf 16<sup>th</sup> stage 7105'-7293'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 264,853#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7050' MD. Perf 17<sup>th</sup> stage 6819'-7005'- with 24, 0.40" holes. Frac Gallup 17<sup>th</sup> stage with 266,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6780' MD. Perf 18<sup>th</sup> stage 6533'-6719'- with 24, 0.40" holes.

~~12/19/14~~- Frac Gallup 18<sup>th</sup> stage with 266,168#, 20/40 PSA Sand.

Set flo-thru frac plug @ 6485' MD. Perf 19<sup>th</sup> stage 6247'-6433'- with 24, 0.40" holes. Frac Gallup 19<sup>th</sup> stage with 264,400#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6180' MD. Perf 20<sup>th</sup> stage 6035'-6146'- with 24, 0.40" holes. Frac Gallup 20<sup>th</sup> stage with 262,000#, 20/40 PSA Sand  
Set 4-1/2" CIPB @ 4990

~~12/20/14~~- MIRU HWS #10

~~12/21/14~~-TEST BOP-good, DO CIBP @ 4990' & flo thru Frac plug @ 6180' and 6485'

~~12/22/14~~- DO flo thru Frac plug @ 6780', 7050', 7340', 7645', 7910', 8190'.

~~12/23/14~~- DO flo thru Frac plug @8480', 8780', 9060' and 9350'

~~12/24/14~~- DO flo thru Frac plug @ 9630', 9930', 10240', 10520', 10800', 11100' and 11370'

Flow, test and C/O well 11599' MD

~~12/25/14~~-Land well at 5761' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5730', 180 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 181 jts total

~~NOTE: WILL FILE DELIVERY AND FLOWBACK TEST INFO ON DELIVERY SUNDRY~~

~~NOTE: 4-1/2" tie back string from surface to TOL @ 5833' will be removed at a later date when artificial lift is installed in this well.~~