## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III

Permit Tech III E-mail Address:

Date: 12/30/14

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Phone:

505-333-1816

Submit one copy to appropriate District Office

1000 Rio Brazos	Rd Arte	oc NM	87410				ion Division						•	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South							St. Francis Dr.    AMENDED REPOR							
1220 S. St. France						Santa Fe, N						-		
	I	RI					AND AUT	OH	RIZATIO					
<sup>1</sup> Operator name and Address <sup>1</sup> Operator name and Address										<sup>2</sup> O	<sup>2</sup> OGRID Number			
WPX Energy Production, LLC.							<sup>3</sup> Reason for				120782 or Filing Code/ Effective Date			
			P.O. Bo Aztec, NN						NW		Bricelive Date			
<sup>4</sup> API N 30-039	<sup>5</sup> Pool Na CHACO UNIT NI								<sup>6</sup> Pool Code 98088					
<sup>7</sup> Proper 313			y Name O COM				<sup>9</sup> Well Number #202H							
						II. 10 S	Surface Loca	tion						
Ul or lot no. E	Section 17	L L		Range 6W	Lot Idn	Feet from the	e North/South Line NORTH		Feet from t	ı.	East/West line WEST		e County RIO ARRIBA	
						11 Botto	m Hole Loc	ation						
UL or lot no.	Section			Range	Lot Idn		ne North/South line		l	1	West lin	1		
A 13		23N		7W		1099'	NORTH		798'		EAST		RIO ARRIBA	
Lse Code 13 Pr		_		onnection 15 C-129 Per onte		rmit Number 16 C-1		C-129 Effect	ve Date	ate 17 C-1		9 Expiration Date		
	<u> </u>			L		III. Oil ar	nd Gas Trans	sport	tens cons	ח עות	LCT 6			
18 Transporter 19 Transp							nd Gas Transport <b>ons CONS DIV DIS</b> orter Name				91.9		<sup>20</sup> O/G/W	
OGRID						and A	ddress		DEC	<del>3 0 2</del> 01	4			
248440	WESTERN REFINING COMPANY, L.										О			
151618		ENTERPRISE FIELD SERVISES								N. Samuelengener is electrical and interference and a samuelen and an electrical and a samuelen and an electrical electrical and a samuelen a				
	Julian Salas										Lua			
21.0		22			<del></del>		ll Completion Data				26			
<sup>21</sup> Spud Date 10/4/14		<sup>22</sup> Ready Date WILL FILE ON			<sup>23</sup> TD 11696' MD		<sup>24</sup> PBTD 11612' MD		<sup>25</sup> Perforations 6035'-11602' MD		<sup>26</sup> DHC, MC			
		DELIVER			1	49' TVD	5451' TVD							
									5531- 54	151' TVD				
27 Hole Size		<sup>28</sup> Casing			& Tubing Size		<sup>29</sup> Depth Set		et	30		Sacks Cement		
12-1/4"		9-5/8'			",36 #, J-55		425' MD		<del></del>	245sx - su		- surface		
8-3/4"			7",23#, J-55			6004' MD					9:	930sx- surface		
6-1/8"			4-1/2",11.6#, N-80				5833'-11690' MD			455 sx- TOL 5833'				
·			4-1/2",11.6#, N			-80 5833' TO			TIE BACI		BACK	K WILL BE REMOVED		
		2-3/8", 4.7#, J-55 EUE 8rd			5761' TUBING									
	_					V. V	Well Test Da	ıta		<u> </u>				
31 Date New Oil WILL FILE ON DELIVERY SUNDRY		<sup>32</sup> Gas Delivery Date			33 ,	Test Date	34 Test Length		th <sup>3</sup>	35 Tbg. Pressure			<sup>36</sup> Csg. Pressure	
37 Choke Size			<sup>38</sup> Oil			9 Water	<sup>40</sup> Gas					41 Test Method		
42 I hereby cerbeen complied complete to the Signature:	d with an	d that	the info	rmation g	iven abov		OIL CONSER	5	ON DIVISION DE PU	W OI		A S	S INSPECTOR	
Lacey Granillo							DISTRICT #3							