

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF078359 ✓

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1329' FNL & 315' FWL SEC 17 T23N R6W ✓

BHL: 1099' FNL & 798' FEL SEC 13 T23N R7W ✓

7. UNIT AGREEMENT NAME

CA 132829 ✓

8. FARM OR LEASE NAME, WELL NO.

NE CHACO COM #202H ✓

9. API WELL NO.

30-039-31254 ✓

10. FIELD AND POOL, OR WILDCAT

CHACO UNIT NE HZ
(OIL)

11. SEC., T., R., M., OR BLOCK AND

SURVEY OR AREA
SEC 17 T23N 6W

ACCEPTED FOR RECORD

JAN - 7 2015

FARMINGTON FIELD OFFICE

15. DATE
SPUDDED
10/4/14

16. DATE T.D.
REACHED
10/21/14

17. DATE COMPLETED (READY TO PRODUCE)
12/25/14

18. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6950' GR

12. COUNTY OR

RIO ARriba

13. STATE

New Mexico

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11696' MD
5449' TVD

21. PLUG, BACK T.D., MD & TVD
11612' MD
5451' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

CHACO UNIT NE HZ (OIL): 6035'-11602' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	425' MD	12-1/4"	245sx - surface ✓	
7"	23#, J-55	6004' MD	8-3/4"	930 sx- surface ✓	
4-1/2"	11.6#, N-80	5833' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5833'	11690' MD	555sx-		2-3/8", 4.7#, J-55 EUE 8rd	5761'	

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6035'-11602' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 20th - 24, 0.40" holes

GALLUP 19th - 24, 0.40" holes

GALLUP 18th - 24, 0.40" holes

GALLUP 17th - 24, 0.40" holes

GALLUP 16th - 24, 0.40" holes

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

6035'-6146' 262,000#, 20/40 PSA Sand

6247'-6433' 264,400#, 20/40 PSA Sand

6533'-6719' 266,168#, 20/40 PSA Sand

6819'-7005' 266,000#, 20/40 PSA Sand

7105'-7293' 264,853#, 20/40 PSA Sand

7391'-7577' 211,261#, 20/40 PSA Sand

7677'-7863' 242,257#, 20/40 PSA Sand

CONFIDENTIAL

OIL CONS. DIV DIST. 3

JAN 09 2015

NNCCD

GALLUP 13th – 24, 0.40" holes

GALLUP 12th – 24, 0.40" holes

GALLUP 11th – 24, 0.40" holes

GALLUP 10th – 24, 0.40" holes

GALLUP 9th – 24, 0.40" holes

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 27, 0.40" holes + RSI tool @ 11602'

7963'-8149'	216,211#, 20/40 PSA Sand
8245'-8435'	212,797# 20/40 PSA Sand
8530'-8721'	214,125#, 20/40 PSA Sand
8821'-9007'	213,068#, 20/40 PSA Sand
9107'-9293'	216,080#, 20/40 PSA Sand
9393'-9579'	212,980#, 20/40 PSA Sand
9884'-9701'	213,347# , 20/40 PSA Sand
10170'-9987'	215,000# , 20/40 PSA Sand
10271'-10457'	215,700#, 20/40 PSA Sand
10557'-10739'	213,000#, 20/40 PSA Sand
11028'-10845'	212,120#, 20/40 PSA Sand
11129'-11315'	215,080#, 20/40 PSA Sand
11415'-11602'	214,600# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION WILL FILE ON DELIVERY SUNDRY		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED [Signature] TITLE Permitting Tech DATE 12/30/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38.GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo		1348				
Kirtland	1351	1650				
Picture Cliffs	1655	1960				
Lewis	1968	2061				
Chacra	2070	2374				
Cliff House	2385	3458				
Menefee	3477	3500				
Point Lookout	3519	4223				
Mancos	4247	4431				
Gallup	4457	4832				
	4858	5480				
	5643					