

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF078359

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

CA 132829

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER

DEC 29 2014

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL 1285' FNL & 327' FWL SEC 17 23N 6W
BHL 1543' FNL & 1681' FWL SEC 16 23N 6W

8. FARM OR LEASE NAME, WELL NO.
NE CHACO COM #270H

9. API WELL NO.
30-039-31255 -0051

10. FIELD AND POOL, OR WILDCAT
CHACO UNIT NE HZ
(OIL)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 17 23N 6W

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
RIO ARRIBA

13. STATE
New Mexico

15. DATE
SPUDDED
10/2/14

16. DATE T.D.
REACHED
11/19/14

17. DATE COMPLETED (READY TO PRODUCE)
12/26/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6950' GR

19. ELEVATION CASING HEAD

20. TOTAL DEPTH, MD & TVD
12195' MD
5551' TVD

21. PLUG, BACK T.D., MD & TVD
12113' MD
5551' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
CHACO UNIT NE HZ (OIL): 6196'-12104' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	422' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6157' MD	8-3/4"	912 sx- surface	
4-1/2"	11.6#, N-80	6016' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6016'	12190' MD	460sx-		2-3/8", 4.7#, J-55 EUE 8rd	5985'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6196'-12104' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 21st - 24, 0.40" holes

GALLUP 20th - 24, 0.40" holes

GALLUP 19th - 24, 0.40" holes

GALLUP 18th - 24, 0.40" holes

GALLUP 17th - 24, 0.40" holes

GALLUP 16th - 24, 0.40" holes

GALLUP 15th - 24, 0.40" holes

OIL CONS. DIV DIST. 3

JAN 09 2015

ACCEPTED FOR RECORD

JAN 07 2015

FARMINGTON FIELD OFFICE

BY: William Tambakan

6196'-6382' 253,450#, 20/40 PSA Sand

6486'-6665' 267,000#, 20/40 PSA Sand.

6768'-6954' 268,825#, 20/40 PSA Sand.

7052'-7241' 263,200#, 20/40 PSA Sand

7340'-7526' 262,000#, 20/40 PSA Sand

7626'-7812' 216,264#, 20/40 PSA Sand

7914'-8093' 218,279#, 20/40 PSA Sand

NMOCDF

GALLUP 14th – 24, 0.40" holes

GALLUP 13th – 24, 0.40" holes

GALLUP 12th – 24, 0.40" holes

GALLUP 11th – 24, 0.40" holes

GALLUP 10th – 24, 0.40" holes

GALLUP 9th – 24, 0.40" holes

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 27, 0.40" holes + RSI tool @ 12104'

8198'-8384'	216,786#, 20/40 PSA Sand
8484'-8670'	216,761#, 20/40 PSA Sand
8768'-8956'	219,669# 20/40 PSA Sand
9056'-9242'	214,821#, 20/40 PSA Sand
9342'-9528'	210,300#, 20/40 PSA Sand
9626'-9817'	211,260#, 20/40 PSA Sand
9914'-10100'	203,652#, 20/40 PSA Sand
10385'-10202'	214,540#, 20/40 PSA Sand
10482'-10672'	215,280#, 20/40 PSA Sand
10772'-10958'	210,800#, 20/40 PSA Sand
11243'-11060'	214,728#, 20/40 PSA Sand
11525'-11341'	216,640#, 20/40 PSA Sand
11630'-11816'	220,944#, 20/40 PSA Sand
11916'-12104'	214,300# 20/40 PSA Sand

33. PRODUCTION

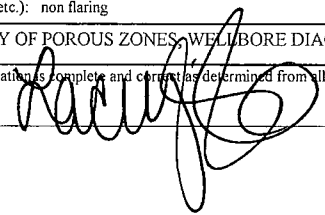
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
12/26/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
12/28/14	24 HRS	54/64"		908	1088	211	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
250	1230						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED  TITLE Permitting Tech DATE 12/29/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo							
Kirtland	1421	1405					
Picture Cliffs	1719	1699					
Lewis	2015	1970					
Chacra	2466	2070					
Cliff House	3623	2399					
Menefee	3652	3494					
Point Lookout	4408	3521					
Mancos	4622	4245					
Gallup	5023	4456					
		4856					