

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: Hubbell 3N	Facility Type: Gas Well
Surface Owner BLM	Mineral Owner BLM (SF-078716-A)
API No. 30-045-33759	

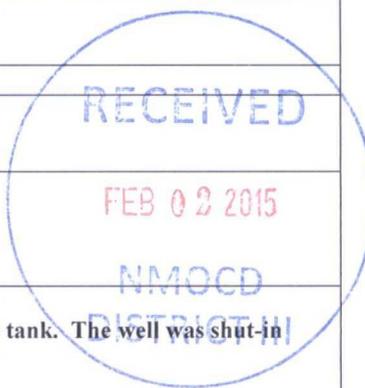
LOCATION OF RELEASE

Unit Letter B	Section 18	Township 29N	Range 10W	Feet from the 940	North/South Line North	Feet from the 1910	East/West Line East	County San Juan
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Latitude 36.73061 Longitude -107.92256

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 5.2 BBLS	Volume Recovered 5 BBLS
Source of Release Below-Grade Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 1/27/15 at 10:37AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	



If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
5.2bbbls of Produced Water was released from the pit tank from a 1/2" hole on the weld attaching the bottom of the tank. The well was shut-in and a water truck recovered 5bbbls of produced water.

Describe Area Affected and Cleanup Action Taken.*
NMOCD action levels for releases are specified in NMOCD's Guidelines for Leaks, Spills and Releases. The location was assessed of risk and demonstrated that the remaining contaminates will not pose a threat to present or foreseeable beneficial use of fresh waters, public health and the environment. The release area was treated with gypsum and will be monitored for future treatments with approval from BLM (Shari Ketcham) and NMOCD (Cory Smith) No further work will be performed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Crystal Tafoya</i>	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Crystal Tafoya	Approved by Environmental Specialist: <i>Cory Smith</i>	
Title: Field Environmental Specialist	Approval Date: <i>4/13/15</i>	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 1/29/2015 Phone: (505) 326-9837		

* Attach Additional Sheets If Necessary

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