UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

1:AD 1 7 2015 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

	is form for proposals to o				31004	
abandoned we	is form for proposals to d II. Use form 3160-3 (APD)) for such p	roposals. of La	ind Manace	6. If Indian, Allottee of the Allocate of the	or Tribe Name ACHE
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					Ge If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. JICARILLA C 26	
2. Name of Operator FOUR STAR OIL AND GAS COMPANE April. Pohl@chevron.com Contact: APRIL E POHL FOUR STAR OIL AND GAS COMPANE April. Pohl@chevron.com					9. API Well No. 30-039-05918-00-S1	
3a. Address	(include area code) 10. Field and Pool, of WEST LINDRI		Exploratory			
HOUSTON, TX 77252 4. Location of Well (Footage, Sec., 7	-7134	11. County or Parish, and State				
Sec 21 T25N R5W NESE 1850FSL 790FEL 36.383380 N Lat, 107.359038 W Lon					RIO ARRIBA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			F ACTION		
☑ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen ☐ Product		on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	Frac	☐ Fracture Treat ☐		tion	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	☐ Plug and Abandon ☐ 3		rily Abandon	
BP	☐ Convert to Injection	☐ Plug	☐ Plug Back ☐ Water		isposal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	l operations. If the operation rest candonment Notices shall be filed inal inspection.)	ults in a multiple d only after all r	e completion or reco requirements, includ	ompletion in a no ling reclamation	ew interval, a Form 316 , have been completed,	60-4 shall be filed once and the operator has
PLEASE RESCIND PREVIOU						OONO. DIV DIST. S
PLEASE FIND ATACHED PROCEDURE AND WELLBORE DIAGRAMS						MAR 3/1 20/5
SEE ATTAC CONDITIONS C	HED FOR prior	NMOCD 24 h to beginning perations	ACTION DO OPERATOR AUTHORIZ	DES NOT REI R FROM OBT	CCEPTANCE OF TI LIEVE THE LESSEI AINING ANY OTHE UIRED FOR OPERA IAN LANDS	E AND ER
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #2 For FOUR STAR OIL ommitted to AFMSS for proc	AND GAS C	OMPANY, sent to	the Rio Puer	co	
Name(Printed/Typed) JIM MICIKAS			Title PETROLEUM ENGINEER			
Signature (Electronic Submission)			Date 03/17/2015			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
Approved By_TROY_SALYERS			TitlePETROLE	DLEUM ENGINEER		Date 03/28/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Rio Puerco			

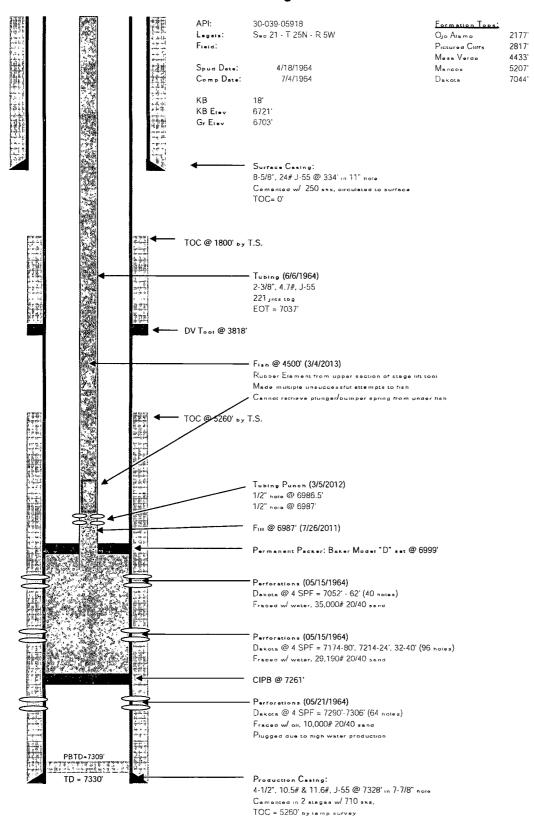
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jicarilla C 26 Sundry Notice 3/11/2015 API 3003905918

- Rig up rig
- Install and test BOP
- Cut tubing above permanent packer @ ~6985'
- POOH with tubing
- Set CIBP at or below 6952'
- Spot 100' of cement on top of CIBP
- Test casing provide NMOCD with 24 hour notice to witness test
- If casing passes test
 - o Rig down rig and clean location
- If casing fails test continue with P&A procedure as follows:
 - o Run Cement Bond Long
 - Shoot squeeze perfs @ 5260'
 - o Set retainer @ ~5200', squeeze perfs @ 5260' leaving 100' of cement on top of retainer
 - Shoot squeeze perfs @ 4485'
 - o Set retainer @ ~4425', squeeze perfs @ 4485' leaving 100' of cement on top of retainer
 - o Spot 100' balance plug across Pictured Cliffs @ 2767' 2867'
 - o Spot 100' balance plug across Ojo Alamo @ 2127' 2227'
 - Shoot squeeze perfs @ 384'
 - Set retainer @ 334', cement casing annulus to surface. Leave 100' cement on top of retainer
 - o Cement from 100' to surface
 - o Cutoff wellhead, leave dry hole marker, clean location and reclaim surface

Chevron

Jicarilla C26 San Juan County, New Mexico Current Wellbore Schematic as of 03-05-15 Well is on Plunger Lift



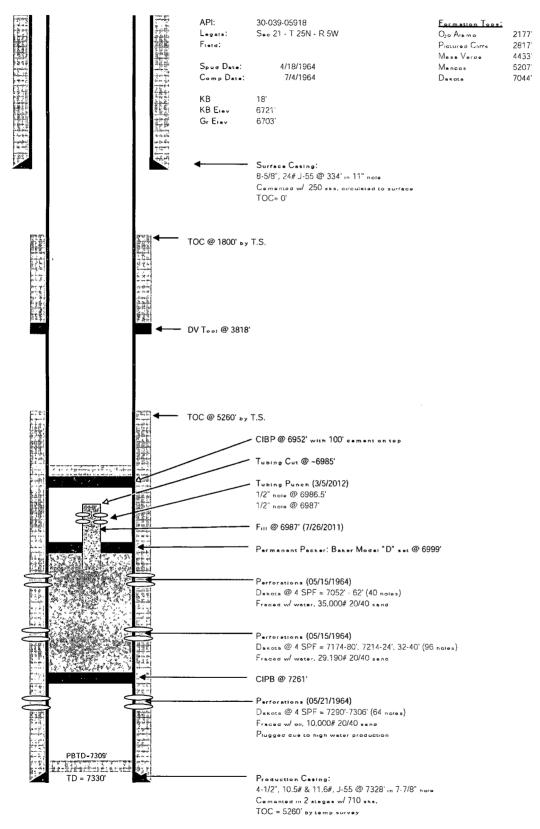
Prepared by: Simon Martin

Date: 03/5/2015

Date:



Jicarilla C26 San Juan County, New Mexico PROPOSED Temporary Abandonment



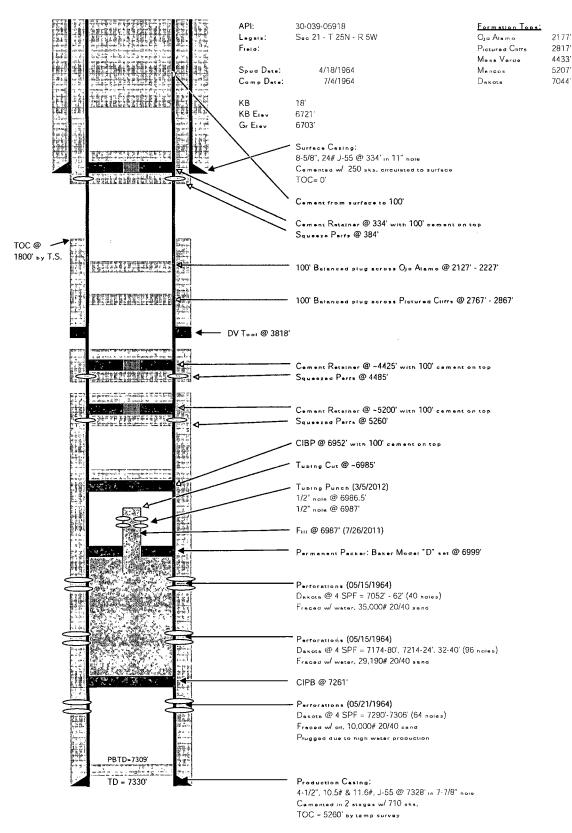
Prepared by: Simon Martin

Updated by: Date:

Date: 03/5/2015



Jicarilla C26 San Juan County, New Mexico PROPOSED Plug & Abandon (if necessary)



Prepared by: Simon Martin Date: 03/5/2015 Updated by: Date:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: Jicarilla C #26

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. Set a plug from (6108-6008) ft. to cover the Gallup formation top.
- 4. Set a plug from (3724-3624) ft. to cover the Chacra formation top.
- 5. Set a plug from (2617-2517) ft. to cover the Fruitland formation top.
- 6. Set a plug from (2500-2187) ft. to cover the Kirtland and Ojo Alamo formation tops.
- 7. Set a plug from (920-820) ft. inside/outside to cover the Nacimiento formation top

Operator will run a CBL to verify cement top. Outside plugs may be revised, based on CBL result. Submit electronic copy of the log for verification to the following addresses: tsalyers@blm.gov, Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.