

APR 07 2015

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well (Oil Well, Gas Well, Other)
2. Name of Operator (ConocoPhillips Company)
3a. Address (PO Box 4289, Farmington, NM 87499)
3b. Phone No. (505) 326-9700
4. Location of Well (UNIT I (NESE), 1650' FSL & 990' FEL, SEC. 17, T26N, R8W)
7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. (NEWSOM 7)
9. API Well No. (30-045-05833)
10. Lease and Pool or Exploratory Area (BALLARD PICTURED CLIFFS)
11. Country or Parish, State (San Juan, New Mexico)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION: [X] Notice of Intent, [ ] Subsequent Report, [ ] Final Abandonment Notice
TYPE OF ACTION: [ ] Acidize, [ ] Deepen, [ ] Production (Start/Resume), [ ] Water Shut-Off, [ ] Alter Casing, [ ] Fracture Treat, [ ] Reclamation, [ ] Well Integrity, [ ] Casing Repair, [ ] New Construction, [ ] Recomplete, [ ] Other, [X] Change Plans, [X] Plug and Abandon, [ ] Temporarily Abandon, [ ] Plug Back, [ ] Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resourecess requested changes the initial plan to P&A the Newsom 7. A CBL was run on 3/31/15 and it showed the TOC @ 1218' which was higher than initially anticipated. Requested permission to combine plug 2 and 3 from the initial plan to be a inside only balance plug from 1295' - 1496' and then will proceed with the rest of the proposed plan submitted with NOI dated 2/19/15. William Tambekou (BLM) and Brandon Powell (OCD) gave us the approval to combine plugs 2 & 3 on 3/31/15.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

FARMINGTON FIELD OFFICE BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston Title Staff Regulatory Technician Signature Patsy Clugston Date 3/31/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by William Tambekou Title Petroleum Engineer Date 4-1-15 Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.