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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office

5. Lease Serial No. Jicarilla Contract #66 6. Indian Allottee or Tribe Name Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [] Oil Well [X] Gas Well [] Other 2. Name of Operator ConocoPhillips Company 3a. Address PO Box 4289, Farmington, NM 87499 3b. Phone No. (505) 326-9700 7. If Unit of CA/Agreement, Name and/or No. 8. Well Name and No. Jicarilla 28 13 9. API Well No. 30-039-20423 10. Field and Pool or Exploratory Area W. Lindrith Gallup Dakota 11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

1/13/15 MIRU DWS 28. NDWH NUBOPE. PT BOPE. Good test. Release tbg hanger, release packer @ 3200 & tooth tubing and packer. 1/15/14 TIH w/ 4 1/2" CIBP & set @ 6600, set packer @ 6535', attempt to PT. No test. PUH w/ packer and set @ 3200', Test to to CIBP w/ 500#, slow leak off. Test 3200' to surface. No test. Release and POOH w/ packer. 1/16/15 Rig up Blue Jet. Ran Casing Integrity Log from CIBP (6600') to surface. Ran CBL from 4400' to surface. Casing log shows bad csg from 3150' to 2880' with holes @ 3129', 3070', & 2978'. CBL shows TOC @ 4250' with cmt from 3250' to 3160', 2990' to 2920, and 600' to casing shoe @ 244'. 1/19/15 Notified Agencies, Troy Salyers (BLM) and Brandon Powell (NMOCD) - attempted to PT, tests failed. Ran Casing Integrity Log which shows holes @ 3129', 3070' and 2978'. ConocoPhillips plan forward is to P&A the wellbore as this will not economically support any further remedial work. We will leave the CIBP set @ 6600' until we return to P&A. Verbal approval received from Troy Salyers @ BLM. Verbal approval received from Brandon Powell @ NMOCD with the stipulation that we have the wellbore P&A's within 6 months. 1/19/15 - TIH w/ 212 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6528' (new setting depth) w/ FN @ 6527'. ND BOPE NU WH. RD RR @ 16:00 hrs on 1/19/15. The P&A NOI will be submitted and approved before the P&A work commences.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey Title Staff Regulatory Technician Signature Denise Journey Date 1/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.