

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 29-6 Unit
2. Name of Operator ConocoPhillips Company		8. Well Name and No. San Juan 29-6 Unit 247R
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-25414
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UL K (NESW), 2429' FSL & 1338' FWL, Sec. 10, T29N, R6W		10. Field and Pool or Exploratory Area Basin FC
		11. Country or Parish, State Rio Arriba New Mexico

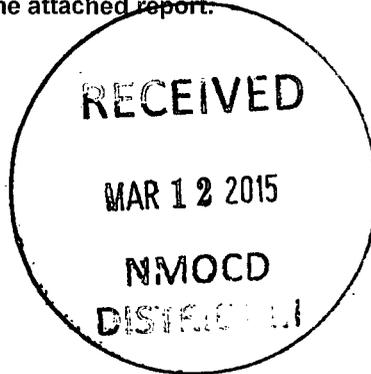
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 2/19/15 per the attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.



ACCEPTED FOR RECORD

MAR 09 2015

FARMINGTON FIELD OFFICE
BY: T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis		Title Staff Regulatory Technician
Signature		Date 3/4/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 29-6 Unit 247R

February 19, 2015

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2429' FSL and 1338' FWL, Section 10, T-29-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-078278
API #30-039-25414

Plug and Abandonment Report
Notified NMOCD and BLM on 2/13/15

Plug and Abandonment Summary:

- Plug #1** with CR at 3169' spot 138 sxs (162.84 cf) Class B cement inside casing from 3169' to 2433' to cover the Fruitland Coal Perfs and Kirtland and Ojo Alamo tops. ✓
- Plug #2** with 29 sxs (34.22 cf) Class B cement inside casing from 1364' to 1210' to cover the Nacimiento top. ✓
- Plug #3** with 75 sxs (88.5 cf) Class B cement inside casing from 344' to surface to cover the surface casing shoe. Tag TOC at 8'. ✓
- Plug #4** with 32 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 44.375' N / 107° 27.292' W. ✓

Plugging Work Details:

- 2/16/15 Rode rig and equipment to location. Spot in. SDFD due to high winds.
- 2/17/15 RU equipment. Check well pressures: casing 30 PSI, tubing and bradenhead 0 PSI. RU relief lines. Blow well down. LD polish rod. TOH and LD 8' pony, 126 ¾" rods, 2-8' ponys, 6 sinker bars, 8' guided pony and rod pump. ND wellhead. RU Well Check pressure equipment. NU kill spool and BOP. Pressure test 2-3/8" pipe rams to 250 PSI and 1300 PSI, OK. Pull tubing hanger. RD pressure. Install 2-3/8" stripping rubber. SI well. SDFD.
- 2/18/15 Bump test H2S equipment. Check well pressures: casing 75 PSI, tubing 60 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. TOH and tally 50 stds, 6 jnts, 2' sub, 1 jnt, SN, 2-10' subs, 2-3/8" tubing tally total 3370'. PU 7" string mill to 3179'. PU 7" DHS CR and set at 3169'. Pressure test tubing to 1000 PSI, OK. Pressure test casing to 800 PSI, OK. ✓RU A-Plus wireline. Ran CBL from 3169' to surface found TOC at 45'. Establish circulation. Spot plugs #1, #2 and #3. SI well. SDFD.
- 2/19/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 8'. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 7" casing and down 25' in annulus. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 44.375' N / 107° 27.292' W. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.

John Hagstorm, BLM representative, was on location. ✓