

RECEIVED

MAR 20 2015

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office

Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		6. If Indian, Allottee or Tribe Name
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
2. Name of Operator WPX Energy Production, LLC		8. Well Name and No. Rosa Unit #17A
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	9. API Well No. 30-039-26272
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1450' FEL, Section 20, T31N, R5W		10. Field and Pool or Exploratory Area Blanco Mesaverde
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: MIT/TA RENEWAL
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX would like to request a one year renewal for TA status on this well until 3/18/2016. The well is in the same condition as during the original request for TA status, and WPX would like to save the well for possible future development. The MIT for this well was done 3/18/15. The MIT was done per procedure below, attached MIT chart and WBD. ✓

3/18/15 - Pressure test well to 560 psi and hold for 30 minutes with no leak off. MIT tested good. Ron Chavez (BLM) and Paul Wiebe (NMOCD) witnessed the test. ✓

OIL CONS. DIV DIST. 3

TA will expire 3/25/2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III	
Signature		Date 3/19/15	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDN

ACCEPTED FOR RECORD

MAR 24 2015

ROSA UNIT #17A
BLANCO MESAVERDE

790' FSL and 1450' FEL
SW/4 SE/4 Sec 20(O), T31N R05W
Rio Arriba, New Mexico
Elevation: 6412' GR
API: 30-039-26272

Completed: 7/10/00

MIT: 3/18/15

6 jts 9-5/8", 36#, K-55, ST&C csg. Landed @ 295'
Cemented with 150 sx cmt

Plug #2: 3810' – 3528'
Class B cement 36 sxs

TIW liner hanger.
TOL @ 3639'

82 jts 7", 20#, K-55, ST&C csg. Landed @ 3751'.
Float @ 3703'. Cemented with 600 sx cmt.

Plug #1: 4652' – 4149'
Class B cement 38 sxs
Set CR @ 4652'

<u>Top</u>	<u>Depth</u>
Pictured Cliffs	3310'
Lewis	3736'
CliffHouse	5504'
Menefee	5534'
Point Lookout	5761'

STIMULATION

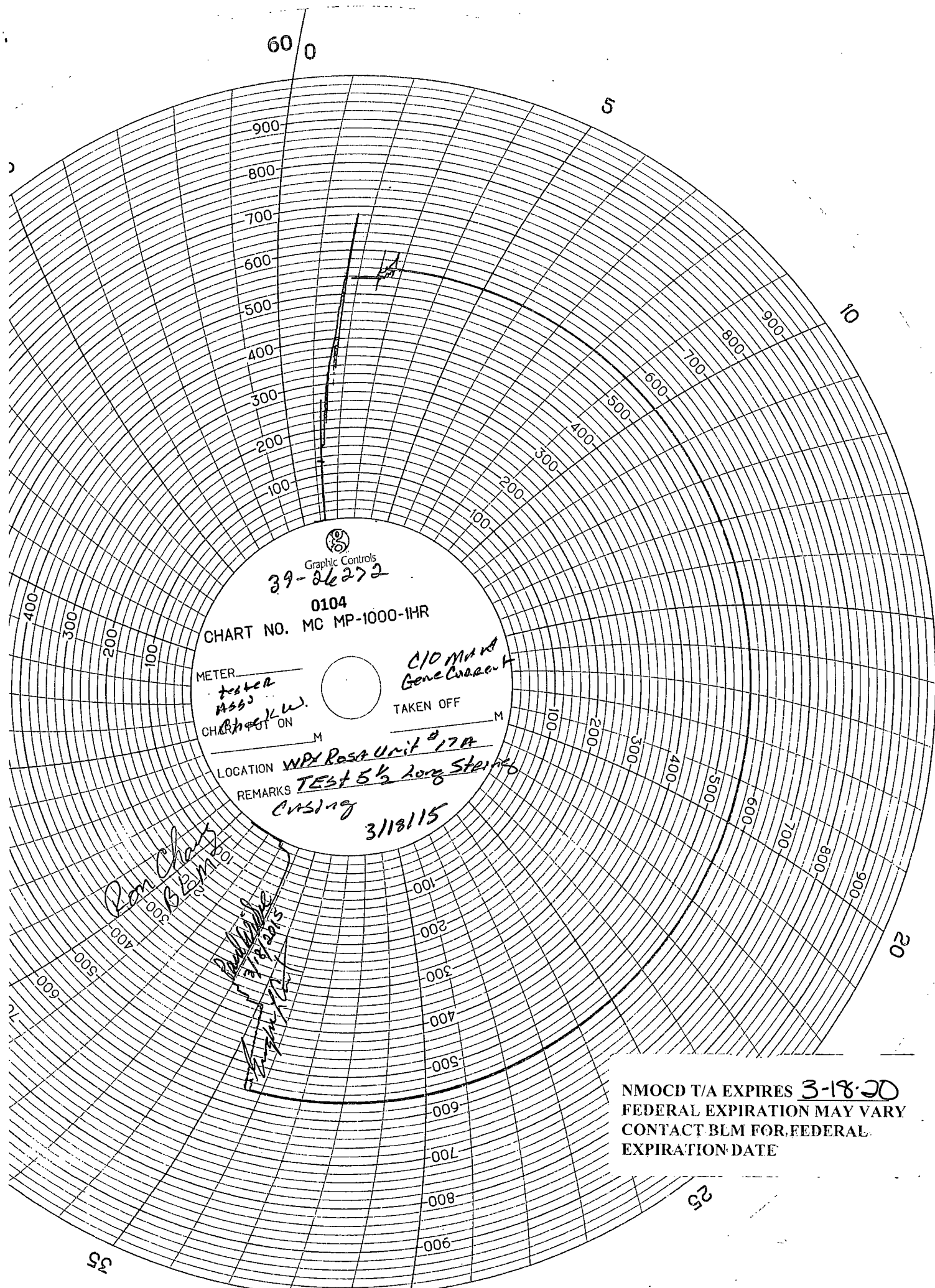
CliffHouse/Menefee: 4700' - 5746'
(32, 0.38" holes) Frac with 80,000#
20/40 sand in 1895 bbls slick water.

Point Lookout: 5760' - 5981' (30, 0.38" holes) Frac with 79,840# 20/40 sand in 2099 bbls slick water.

57 jts 4-1/2", 10.5#, K-55 ST&C csg. Landed @ 3639' - 6199'. Latch collar @ 6178' & marker jt @ 5516'. Cemented with 270 sx cmt

TD @ 6199'
PBSD @ 6050'

Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 36#	150 sx	209 cu. Ft.	surface
8-3/4"	7", 20#	600 sx	1137 cu ft.	surface
6-1/4"	4-1/2", 10.5#	270 sx	395 cu. Ft.	3639'



Graphic Controls
39-26272

0104
CHART NO. MC MP-1000-1HR

METER
tester
ASSJ
CHARACTER ON

C/O M. A.
Gene C. C. C.
TAKEN OFF

LOCATION WPX Rosa Unit #17A

REMARKS TEST 5 1/2 Long Steeped
CNSing
3/18/15

Don Chas
B. B. B.

3/18/15
3/18/15

NMOCD T/A EXPIRES 3-18-20
FEDERAL EXPIRATION MAY VARY
CONTACT BLM FOR FEDERAL
EXPIRATION DATE