Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-039-31205 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 <u>District IV</u> – (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM E012079 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 132829 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: Oil Well NE CHACO COM #244H Gas Well Other 2. Name of Operator 9. OGRID Number WPX ENERGY PRODUCTION, LLC. 120782 3. Address of Operator 10. Pool name or Wildcat 721 SOUTH MAIN AZTEC NM Chaco Unit NE HZ 4. Well Location Unit Letter : 1390' feet from the SOUTH line and 369' feet from the WEST Section 16 Township 23N Range 6W **NMPM** County RIO ARRIBA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6859' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A \Box PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB DOWNHOLE COMMINGLE \Box OTHER: OTHER: SPUD/SURFACE CASING 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **NOTE: MO-TE SET SURFACE** OIL CONS. DIV DIST. 3 3/23/15- SPUD @ 08:00 HRS. TD 12-1/4" SURF HOLE @ 327' . MAR 26 2015 Run 10jts., 9-5/8", 36#, J-55, ST&C csg, set @ 322", FC @ 290' Pump 5 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.5 PPG into casing, drop plug & disp w/ 22.3 bbls H2O, bump plug @ 400 psi, circ 10 bbls good cmt to surface RDMO. NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time.. 3/23/15 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TLE PERMIT TECH III DATE 3/25/15 Type or print name LACEYGRANILLO E-mail address: <u>lacey.granillo@wpxenergy.com</u> PHONE: 333-1816 For State Use Only DEPUTY OIL & GAS INSPECTOR APPROVED BY: DISTRICT #3 TITLE Conditions of Approval (if any):