

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07822
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Abrams Gas Com D
8. Well Number 01
9. OGRID Number 5380
10. Pool name or Wildcat Aztec Fruitland Sand/Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 382 CR 3100 Aztec, NM 87410	
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>29</u> Township <u>29N</u> Range <u>10W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5535' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

OIL CONS. DIV DIST. 3

MAR 19 2015

Spud Date: PNR Only

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Smith TITLE Regulatory Clerk DATE 03-17-15

Type or print name Rhonda Smith

E-mail address rhonda_smith@xtoenergy.com PHONE: 505-333-3215

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY: Dr. R. R. M. TITLE DISTRICT #3 DATE 4-6-15

Conditions of Approval (if any):

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.

Abrams Gas Com D #1

March 03, 2015

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1650' FSL and 990' FEL, Section 29, T-29-N, R-10-W

San Juan County, NM

Lease Number: FEE

API #30-045-07822

Notified NMOCD and BLM on 2/26/15

Plug and Abandonment Summary:

Plug #1 and #2 combined with CR at 1756' spot 75 sxs (88.5 cf) Class B cement mixed with 2% Cal. Chloride from 1756'-1466'. Tag TOC at 1260'.

Plug #3 with 42 sxs (49.56 cf) Class B cement from 823'-467' to cover the Kirtland/Ojo Alamo tops.

Plug #4 with 40 sxs (47.2 cf) Class B cement from 280'-surface circulate good cement out casing.

Plug #5 with 20 sxs Class B cement top off casings and set P&A Marker at 36° 41' 39" N / 107° 54' 8" W.

Plugging Work Details

- 2/26/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: 1-1/4" tubing 30 PSI; 1-1/2" tubing 60 PSI; casing 25 PSI; BH 0 PSI. Blow down well to pit. ND Wellhead Tree. Tree rusted onto seal assemblies. NU DSA and spool. NU and function test BOP. TOH with 78 joints. Tubing has pin on bottom and parafin throughout. X-Over for tubing. PU on 1-1/2" string up to 28,000 PSI, unable to free tubing. SI Well. SDFD.
- 2/27/15 Check well pressures: tubing 20 PSI; casing 2 PSI; BH 0 PSI. Open well to pit. Function test BOP. Attempt to work tubing free up to 28,000 PSI. Jonathan Kelly, NMOCD, approved to cut tubing above packer. A-Plus WL set gauge ring at 1790'. Charlie Perrin, NMOCD, approved procedure change. A-Plus WL set jet cutter to 1752'. PU 7000 PSI on tubing. WL cut tubing and came free. RD WL. TOH with 53 joints tubing, 53rd joint was cut off. PU A-Plus string mill. TIH with workstring to tag at 1758'. SI Well. SDFD.
- 3/2/15 Check well pressures: tubing 25 PSI; 30 PSI; BH 0 PSI. Blow down well to pit. Pump 15 bbls of water down tubing to kill well. Function test BOP. POOH with 25 stands. TIH and set cement retainer at 1756'. Pressure test tubing to 1000 PSI, held ok. Sting out of CR. No circulation out casing. Shut down pump. Casing on vacuum. Danny Thompson, XTO, and J. Kelly, NMOCD, approved to combine Plugs #1 and #2. **Spot Plug #1 and #2.** SI Well. WOC. Pressure test BH to 350 PSI, held ok. TIH and tag TOC at 1260'. Pressure test casing to 800 PSI, held ok. **Spot Plug #3. Spot Plug #4.** SI Well. SDFD.
- 3/3/15 Check well pressures: casing and BH 0 PSI. Open well to pit. Found cement at 22' in 5-1/2" casing. Dig out WH. High Desert issued Hot Work Permit and cut off WH. Found cement at 55' in 8-5/8" casing. **Spot Plug #5** and install P&A Marker at 36° 41' 39" N / 107° 54' 8" W.

Jonathan Kelly, NMOCD, representative was on location.