

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

WELL API NO. 30-045-30516
5. Indicate Type of Lease STATE [X] FEDERAL []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Blanco Coal 36
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6883' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL [] GAS WELL [X] OTHER

2. Name of Operator Elm Ridge Exploration Company, LLC

3. Address of Operator PO Box 156, Bloomfield, NM 87413

4. Well Location Unit Letter L : 1546 Feet From The SOUTH Line and 1214 Feet From The WEST Line Section 36 Township 24N Range 8W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6883' KB

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
11. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [X] CASING TEST AND CEMENT JOB [] OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103. Elm Ridge Exploration Company, LLC rplugged and abandoned this well as follows: 3-26-15: Move in rig up. 3-27-15: Notify OCD and BLM. 3-30-15: Rig up Halliburton PLUG #1: Set cement retainer @ 1110'. Tested Casing to 725 PSI and held for 30 min. Test was good. Pumped 70 Sk of Class G cement to cover perfs from 1816' to 1015'. Pumped 62 sks below retainer and 7 sks on top of retainer. 95' of cement on top of retainer. PLUG #2: Pumped 30 sks of Class G cement from 324' to surface. Good cement to Surface. Rig down and move off location. Paul Wiebe with the NMOCD witnessed all plugs.

Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd

OIL CONS. DIV DIST. 3

APR 01 2015

#Use current forms for future applications

PNR only

SIGNATURE [Signature] TITLE Sr. Regulatory Supervisor DATE 04/01/15
TYPE OR PRINT NAME Amy Archuleta TELEPHONE NO. 505-632-3476 x 201

(This space for State Use) APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 4-6-15
CONDITIONS OF APPROVAL, IF ANY: AV

HALLIBURTON

iCem® Service

ELM RIDGE EXPLORATION CO LLC - EBUS

For: MONTY STREIGEL

Date: Monday, March 30, 2015

SOUTH BLANCO COAL #36-001

SOUTH BLANCO COAL #36-001

Case 1

Job Date: Monday, March 30, 2015

Sincerely,

RICKEY JOHNSON

The Road to Excellence Starts with Safety

Sold To #: 302056	Ship To #: 302056	Quote #: 0022024953	Sales Order #: 0902272035
Customer: ELM RIDGE EXPLORATION CO LLC - EBUS		Customer Rep: MONTY SREIGEL	
Well Name: South Blanco Coal	Well #: 36-001	API/UWI #: 3004530516	
Field:	City (SAP): Blanco	County/Parish: SAN JUAN	State: NEW MEXICO
Legal Description:			
Contractor:		Rig/Platform Name/Num: Triple P #1	
Job BOM: 7528			
Well Type: OIL & GAS WELL			
Sales Person: HALAMERICA/HAM2360		Srvc Supervisor: Rickey Johnson	

Job

Formation Name	
Formation Depth (MD)	Top Bottom
Form Type	BHST
Job depth MD	1100ft Job Depth TVD
Water Depth	Wk Ht Above Floor
Perforation Depth (MD)	From To

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Tubing		2.375	1.995	4.7	EU 8RD		0	1110		0
Casing		4.5	4.052	10.5		J-55	0	1816		0

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	PlugCem	PLUGCEM (TM) SYSTEM	69	sack	15.8	1.18		1	5.25	
5.25 Gal		FRESH WATER								

Cement Left In Pipe	Amount	Reason	Shoe Joint
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Fluid Data

Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	PlugCem	PLUGCEM (TM) SYSTEM	41	sack	15.8	1.18		1	5.25	
5.25 Gal		FRESH WATER								

Cement Left In Pipe	Amount	Reason	Shoe Joint
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Mix Water:pH ##	Mix Water:## ppm Chloride:	Mix Water Temperature:## °F °C
Cement Temperature:## °F °C	Plug Displaced by:## lb/gal kg/m3 XXXX	Disp. Temperature:## °F °C
Plug Bumped?Yes/No	Bump Pressure:#### psi MPa	Floats Held?Yes/No
Cement Returns:## bbl m3	Returns Density:## lb/gal kg/m3	Returns Temperature:## °F °C
Comment		

Summary Report



Sales Order #: 0902272035
WO #: 0902272035
PO/AFE #: NA

Crew: _____

Job Start Date: 3/30/2015

Customer: ELM RIDGE EXPLORATION CO
LLC - EBUS
UWI / API Number: 3004530516
Well Name: South Blanco Coal
Well No: 36-001

Field:
County/Parish: SAN JUAN
State: NEW MEXICO
Latitude:
Longitude:
Sect / Twn / Rng: 26/24/8

Job Type: CMT PLUG TO
ABANDON BOM
Service Supervisor: Rickey Johnson
Cust Rep Name: MONTY SREIGEL
Cust Rep Phone #: 5053301916

Remarks:		
<i>The Information Stated Herein Is Correct</i>	Customer Representative Signature	Date
	Customer Representative Printed Name	