

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AMENDED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078116-A**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **Florance 2B**

2. Name of Operator **Burlington Resources Oil & Gas Company LP**

9. API Well No. **30-045-35565**

3a. Address **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code) **(505) 326-9700**

10. Field and Pool Name **Blanco Mesaverde / Basin Dakota**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit K (NESW), 1697' FSL & 2404' FWL, Sec. 21, T30N, R9W

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CASING RPT	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached casing report detail

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

MAR 26 2015

MAR 23 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Patsy Clugston** Title **Staff Regulatory Technician**
 Signature *Patsy Clugston* Date **3/20/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

AMENDED

Florance 2B

API #3004535565

Page 2 – Casing Report

2/22/15 MIRU AWS 777. RU NU BOP, PT-OK. PT 9 5/8" casing to 600#/30min. Good test. RIH & tagged cmt @ 199'. D/O cmt to 236'. **Drilled ahead to 3156' – Inter TD reached 2/24/15.** Circ hole.

2/25/15 RIH w/75 jts 7", 20#, J-55 LTC csg set @ **3139' w/stage tool @ 2434'**. Circ. RU to cmt.

1st Stage Cement – Pre-flushed 10bbls gel mud & 2bbbs FW. Pumped Scavenger **19sx(57cf-10bbbs=3.02yld)** Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead **53sx(113cf-20bbbs=2.13yld)** Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Tail **75sx(104cf-18bbbs=1.38yld)** Type III cmt w/1% CACL, 0.25pps Celloflake & 0.2% FL-52. Dropped plug & displaced w/40bbbs FW, followed by 85bbbs mud. Bumped plug @ 13:40 2/25/15. Open stage tool @ **2434' & circ 18bbbs** cmt to surface. WOC 4hrs. **2nd Stage Cement** – Pre-flushed w/10bbbs FW, 10bbbs gel, 10bbbs FW. Pumped Scavenger **19sx(57cf-10bbbs=3.02yld)** Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead **288sx(613cf-109bbbs=2.13yld)** Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. **Circ 40bbbs** cmt to surface @ 19:00hrs on 2/25/15. WOC 8hrs. RD cmt. D/O stage tool.

2/26/15 PT 7" csg to 1500#/30min. Good test. RIH & tagged @ 3091'. D/O shoe & drilled 6 1/4" hole from 7080' to **7362' – TD reached @ 21:30hrs on 3/2/15.** Circ hole.

3/3/15 RIH w/176 jts, 4 1/2", 11.6#, L-80, LTC csg set @ **7349'**. RU to cement. Pre-flushed w/10bbbs FW spacer w/35% N2, 10bbbs gel spacer w/35% N2 & 10bbbs FW spacer. Pumped Scavenger **9sx(28cf-5bbbs=3.10yld)** Premium Lite HS FM cmt w/0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Pumped Tail **300sx(594cf-106bbbs=1.98yld)** Premium Lite HS FM cmt w/0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/114bbbs water. Bumped plug w/2215# @ 22:53hrs on 3/3/15. RD cmt. ND BOP. RD & released rig @ 05:00hrs on 3/4/15.

PT will be conducted by the completion rig and the results of PT & TOC will be reported on next report.