

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 10040-006  
Expires: March 31, 2007

5. Lease Serial No. **MAR 23 2015**  
N0-G-1401-1876

6. If Indian, Allottee or Tribe Name  
791-91

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Chaco 2308 04L #283H

9. API Well No.  
30-045-35608

10. Field and Pool or Exploratory Area  
Nageezi Gallup / Basin Mancos

11. Country or Parish, State  
San Juan, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on Page 2  
Farmington Field Office  
Bureau of Land Management

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2431' FSL & 405' FWL, SEC 4, T23N, R8W  
BHL: 2215' FNL & 230' FWL, SEC 5 T23N R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**3/10/15- MIRU AWS AD1000-** note: 9-5/8" surface previously set @ 411' (TD 416') by MoTe on 2/6/15.

Test blind rams, pipe rams, inner, outer choke manifold valves, test kill valves. TIW floor valve, inside BOP. 250psi low 5mins, 1500psi high 10min, Test annular 250 low 5mins, 1000psi high 10 min, All tests charted and good. **Test surface casing to 600psi for 30mins (held-ok).** ✓

**3/11/15 - 3/13/15 - DRILL 8-3/4" INTERMEDIATE HOLE**

**3/14/15 - TD 8-3/4" intermediate hole @ 5855' (TVD 5349').**

**3/15/15 - Run 119ts 7", 23#, N-80, & 29jts 7", 26#, N-80 LT&C, 8RD casing set @ 5845' (5349'TVD) FC @ 5804'.**

Land Mandrel & tested secondary seal 2000# - Good Test. Cement w/ HES. Tested N2 10K, and fluid pumps and lines to 5200psi. Started @ 4bpm 10bbls mud flush ~3~, 40bbls chem. Wash ~11~, Lead #1-52sx(20bbls) Elastiseal mixed @ 11.5ppg, YD 2.15, water 12.09gal/sx, additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15 Hal-766. Lead #2-750sx(195bbls) Elastiseal mixed @ 13.0ppg, YD 1.46, water 6.93gal/sx additives 50% poz, 2% Bentonite, 0.2% Versaset, 0.15% Hal-766. Tail in w/100sx (23.2bbls) Halcem, mixed @ 13.5ppg, YD 1.3, water 5.7gal/sx, additives, 50% poz, 0.2% Bentonite, 0.2% Versaset, 0.15% Halad-766. Dropped top wiper plug. Displaced @ 4bpm w/ 228bbls mud, slow down to 2bpm last 8 bbls., bumped plug t/2000psi @ 11:32 3/15/15, Press prior 1600psi, check floats bed back 1.5bbls (held-ok). **Circ., 38bbls foam cement to blow tank.** Shut in Bradenhead valves, rinse truck, **Mix 200sx (41.7bbls) Halcem mixed @ 15.8ppg, YD 1.17, water 5.02gal/sx, additives 2% CaCl.** Pumped cap down annulus @ 40psi. Rinse out both Bradenhead lines w/ FW and shut in. Cap in place @ 11:47 03/15/15. Rig down HES.

**Tested 7" casing t/1500psi held for 30mins. - Good test. Recorded on Pason EDR.** ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 3/16/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCG  
A

MAR 17 2015

FARMINGTON FIELD OFFICE  
William Tambekou