

UNITED STATES  
DEPARTMENT OF THE INTERIOR **RECEIVED**  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**MAR 26 2015**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-1401-1876
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name 791-91
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2431' FSL & 405' FWL SEC 4 T23N R8W BHL: 2215' FNL & 230' FWL SEC 5 T23N R8W		8. Well Name and No. Chaco 2308 04L #283H
		9. API Well No. 30-045-35608
		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
		11. Country or Parish, State San Juan, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>FINAL CASING</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**OIL CONS. DIV DIST. 3**

**3/16/15 thru 3/17/15** - Drill 6-1/8" lateral.

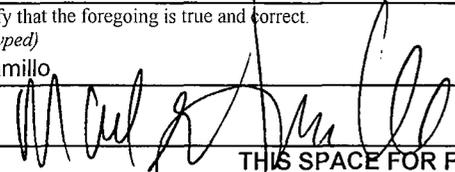
**3/18/15** - TD 6-1/8" lateral @ 10455' (TVD 5229').

**3/19/15** - Run 116jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 10445', LC @ 10359', RSI tools 10345', TOL @ 5725'.

R/U rotatable Cmt head, lines & psi tested to 7000psi. Halliburton cmt 4 1/2" w/ spacer/flush {10bbbls/H2O + 40bbbls/chem Spacer+10bbbls/H2O}, followed by lead cap @ 13# {9bbbls/35sk of elastiseal system} followed by nitrogen foamed lead @ 13# {62.8bbbls/245sk of elastiseal system} followed by Tail @ 13.5# {23.1bbbls/100sk of expandacem system}. Displaced w/ 2%KCL 125bbbls. Landed plug @ 1000psi & bumped to 1700psi and held. Floats held-1bbl back on bleed off. Plugged down @ 12:34hrs. Dropped ball and set hanger @ 3950psi. Released from versaflex hanger setting csg liner TOL @ 5725', {5336' TVD} to 10445' {5229' TVD}. Circ., 9bbbls cap cement back to surface w/ 2% KCL water. Psi tested versaflex hanger seals and 4 1/2" casing @ 1500psi for 30mins-tested good. Recorded on Halliburton chart. Rig down.

**-Rig released @ 18:00. ✓**

**MAR 30 2015**

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Marie E. Jaramillo	Title Permit Tech
Signature 	Date 3/24/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOCD TV**

FOR RECORD

**MAR 26 2015**

WASHINGTON FIELD OFFICE  
BY: **William Tambekau**