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MAR 20 2015

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Serial No.
N0-G-1401-1868

6. If Indian, Allottee or Tribe Name
791-45

7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Chaco 2308 4L #459H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-045-35627

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
Nageezi Gallup / Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2431' FSL & 427' FWL, Sec 4, T23N, R8W
BHL: 1274' FSL & 230' FWL, Sec 5 T23N, R8W

11. Country or Parish, State
San Juan, NM

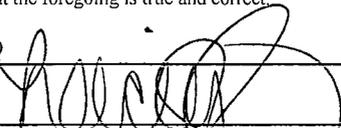
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BOP TEST
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per verbal approval from the BLM (Troy Salyers) and the NMOCD (Brandon Powell) on 3/19/15, Aztec #1000 skidded the rig to the Chaco 2308-04L #459H and did a MIT test on the required equipment that had the seals broken from the previous test inside the 30 day interval window. The test that was conducted was a 1,500 psi test on the well head and the 9-5/8" surface casing for a duration of 30 minutes. All other tests were charted on the previous well and since no other connection was separated during the skid and time period was less than 30 days the original tests were still valid.

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LACEY GRANILLO	MAR 30 2015
	Title Permit Tech III
Signature	Date 3/20/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCDV

MAR 24 2015

FARMINGTON FIELD OFFICE
BY: T. Salyers

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SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No.
2. Name of Operator WPX Energy Production, LLC	6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-333-1816	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	9. API Well No.
	10. Field and Pool or Exploratory Area
	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BOP TESTING PROCEDURE AD #1000
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

BLM Variance

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per verbal conversations with Troy Salyers.

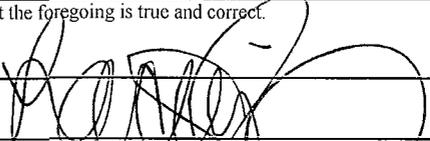
A full BOPE test will be performed on the first well on a pad when Aztec 1000 rigged up on the first well to be drilled on the pad.

All associated BOP Equipment including a Accumulator Function test.

A full test during any normal BOP test that is occurring over the 30 day interval from the last complete BOPE test that was performed on that equipment.

During skids to other wells on the same pad as long as the time frame is inside the 30 day interval from last completed BOPE test was performed on the equipment only applicable test to the equipment where a sealed point had been disconnected that was part of the previous test would need to be tested and any equipment that was not included in the previous test. On a standard skid from one well to the next that would include the surface casing in the current well (600 psi minimum for 30 minutes) and the connection from wellhead to the BOP(1,500 minimum psi for 15 minutes).

During normal drilling operations once per day one of either the pipe rams or annular will be function tested. The blind rams will be tested once per trip when no pipe is in the wellbore.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LACEY GRANILLO	Title Permit Tech III
Signature 	Date 3/20/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy Salyers	Title PE	Date 3/24/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD