

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMSF078937

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **FOUR STAR OIL GAS COMPANY** Contact: **APRIL E POHL**  
E-Mail: **APRIL.POHL@CHEVRON.COM**

8. Lease Name and Well No.  
P L DAVIS 1E

3. Address **332 ROAD 3100**  
**AZTEC, NM 87410**

3a. Phone No. (include area code)  
Ph: **505-333-1941**

9. API Well No.  
**30-045-23624-00-02**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 26 T26N R11W Mer NMP  
At surface **NWNW 1190FNL 1170FWL 36.462921 N Lat, 107.977982 W Lon**  
At top prod interval reported below  
At total depth

10. Field and Pool, or Exploratory  
BASIN

11. Sec., T., R., M., or Block and Survey  
or Area **GALLEGOS GALLUP**  
Sec 26 T26N R11W Mer NMP

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded  
**09/02/1979**

15. Date T.D. Reached  
**09/13/1979**

16. Date Completed  
 D & A  Ready to Prod.  
**03/19/2015**

17. Elevations (DF, KB, RT, GL)\*  
**6235 GL**

18. Total Depth: MD **6335**  
TVD

19. Plug Back T.D.: MD **6284**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**MITCHART**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 K55	24.0	0	299		250			
7.875	5.500 K55	14.0	0	6332		1407			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6253							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP	5097	5387	5097 TO 5387		140	OPEN
B) DAKOTA	6086					
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5097 TO 5387	WATER, BROWN SAND, PROPPANT, SURFACTANT, CORROSION INHIBITOR, CROSSLINKER, CONDUCTIVITY ENHANCER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

ELECTRONIC SUBMISSION #295866 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED 2015

NMOCD AV

FARMINGTON FIELD OFFICE  
BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA				DAKOTA	

32. Additional remarks (include plugging procedure):

THIS IS AN AMENDED RECOMPLETION FORM FOR DHC 3912 COMPLETED 3/20/2015.  
A 3160-5 Return to production will be filed followed by another 3160-5 with allocation percentages.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #295866 Verified by the BLM Well Information System.**  
For FOUR STAR OIL GAS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 04/01/2015 (15WMT0364SE)

Name (please print) JIM MICIKAS Title PRODUCTION ENGINEER

Signature \_\_\_\_\_ (Electronic Submission) Date 03/24/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.