

APR 01 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 17 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Management

5. Lease Serial No.
1149IND8463

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Reserv.
Other _____

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. Unit or CA Agreement Name and No.

2. Name of Operator
FOUR STAR OIL GAS COMPANY Contact: APRIL E POHL
E-Mail: April.Pohl@chevron.com

8. Lease Name and Well No.
BLANCO 1A

3. Address 332 ROAD 3100
AZTEC, NM 87410

3a. Phone No. (include area code)
Ph: 505-333-1901

9. API Well No.
30-045-30204-00-C3

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSE 700FSL 1900FEL 36.599013 N Lat, 107.737369 W Lon

At top prod interval reported below SWSE 700FSL 1900FEL 36.599013 N Lat, 107.737369 W Lon

At total depth SWSE 700FSL 1900FEL 36.599013 N Lat, 107.737369 W Lon

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Block and Survey
OTERO CHACRA
BASIN FRUITLAND Block and Survey
of Area Sec 1-127N R9W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
06/22/2000

15. Date T.D. Reached

16. Date Completed
 D & A Ready to Prod.
02/27/2015

17. Elevations (DF, KB, RT, GL)*
5893 GL

18. Total Depth: MD 4587
TVD

19. Plug Back T.D.: MD 4538
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RBT CBLLOG

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0	0	335				0	
12.250	8.625 J55	32.0	0	335		280			
7.875	5.500 J55	15.5	0	4585		623			
7.875	5.500	17.0	0	4585				0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4536							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland MANCOO	1650	2019	1290 TO 1984		176	OPEN
B) CHACRA	2972	3144				
C) MESAVERDE	3916	4480				
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1910 TO 1984	WATER, HYDROCHLORIC ACID, BROWN SAND, SURFACTANT, CROSSLINKER, CONDUCTIVITY ENHANCER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295142 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	1042			
OJO ALAMO	1042	1154			
CLIFFHOUSE	2940	3815			
POINT LOOKOUT	4335				

32. Additional remarks (include plugging procedure):

THIS IS AN AMENDED SUBSEQUENT FORM PREPARED FOR DHC 4686 COMPLETED 2/27/15.
CORRECTIONS WERE MADE TO THE PERFORATIONS MADE BETWEEN 1910' - 1984'.
FOUR STAR WISHES TO RESCIND Doc # 00791-01933 Transaction 293496

Small print

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #295142 Verified by the BLM Well Information System.
For FOUR STAR OIL GAS COMPANY, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 03/30/2015 (15TS0031SE)**

Name (please print) JIM MICIKAS Title PRODUCTION ENGINEER

Signature (Electronic Submission) Date 03/17/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****