

OIL CONS. DIV DIST. 3

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 07 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMSF078357A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
FOUR STAR OIL & GAS COMPANY E-Mail: APRIL.POHL@CHEVRON.COM  
Contact: APRIL E POHL

8. Lease Name and Well No.  
BLANCO 3 A

3. Address 332 ROAD 3100  
AZTEC, NM 87410

3a. Phone No. (include area code)  
Ph: 505-333-1941

9. API Well No.  
30-045-30214-0002

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SWSE 700FSL 1900FEL 36.599013 N Lat, 107.737369 W Lon  
At top prod interval reported below SWSE 700FSL 1900FEL 36.599013 N Lat, 107.737369 W Lon  
At total depth SWSE 700FSL 1900FEL 36.599013 N Lat, 107.737369 W Lon

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey  
or Area Sec 1 T27N R9W Mer

12. County or Parish SAN JUAN COUNTY  
13. State NM

14. Date Spudded  
06/13/2000

15. Date T.D. Reached

16. Date Completed  
 D & A  Ready to Prod.  
03/04/2015

17. Elevations (DF, KB, RT, GL)\*  
5955 GL

18. Total Depth: MD 4667  
TVD

19. Plug Back T.D.: MD 4600  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL LOGS

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cemen-<br>ter Depth | No. of Sks. &<br>Type of Cement | Slurry Vol.<br>(BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|---------------------------|---------------------------------|----------------------|-------------|---------------|
| 12.250    | 8.625 K55  | 32.0        | 0        | 340         |                           | 260                             |                      |             |               |
| 7.875     | 5.500 K55  | 15.5        | 0        | 4585        |                           | 823                             |                      |             |               |
|           |            |             |          |             |                           |                                 |                      |             |               |
|           |            |             |          |             |                           |                                 |                      |             |               |
|           |            |             |          |             |                           |                                 |                      |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 4356           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

26. Perforation Record

| Formation           | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|------|--------|---------------------|------|-----------|--------------|
| A) BASIN FRUITLAND  | 1600 | 2201   | 1986 TO 2052        |      | 192       | OPEN         |
| B) BLANCO MESAVERDE | 3862 | 4554   |                     |      |           |              |
| C)                  |      |        |                     |      |           |              |
| D)                  |      |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 1290 TO 2201   | WATER, HYDROCHLORIC ACID, BROWN SAND, SURFACTANT, CROSSLINKER, CONDUCTIVITY ENHANCER |
|                |  |
|                |  |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 05/04/2006          | 06/18/2006        |              | →               | 70.0    |         |           |                       |             | GAS LIFT          |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| SI                  |                   |              | →               |         |         |           |                       | PGW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| SI                  |                   |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #294405 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

ACCEPTED FOR RECORD

NMOCDAV

FARMINGTON FIELD OFFICE  
BY: William Tambekou

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Cont. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Cont. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation           | Top  | Bottom | Descriptions, Contents, etc. | Name | Top         |
|---------------------|------|--------|------------------------------|------|-------------|
|                     |      |        |                              |      | Meas. Depth |
| FRUITLAND FORMATION | 1600 | 2201   |                              |      |             |
| BLANCO MESAVERDE    | 3862 | 4554   |                              |      |             |

32. Additional remarks (include plugging procedure):

THIS IS A SUBSEQUENT FORM PREPARED FOR DHC 4685 COMPLETED 3/4/15.  
PLEASE SEE ATTACHED RECOMPLETION PROCEDURE AND OTHER ATTACHMENTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #294405 Verified by the BLM Well Information System.  
For FOUR STAR OIL & GAS COMPANY, sent to the Farmington

Name (please print) JIM MICIKAS

Title PRODUCTION ENGINEER

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/10/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***