OIL CONS. DIV DIST. 3

DEC 18 2014

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: NM 55836

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name: N/A

7. Unit or CA Agreement Name and No.: N/A

2. Name of Operator: Encana Oil & Gas (USA) Inc.

8. Lease Name and Well No.: Lybrook H04-2208 01H

3. Address: 370 17th Street, Suite 1700 Denver, CO 80202

3a. Phone No. *(include area code)*: 720-876-5867

9. API Well No.: 30-045-35328 – 0051

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface 1980' FNL and 330' FEL, Section 4, T22N, R8W

DEC 10 2014

At top prod. interval reported below 1982' FNL and 761' FEL, Section 4, T22N, R8W

At total depth 1994' FNL and 342' FWL, Section 4, T22N, R8W

10. Field and Pool or Exploratory: Basin Mancos

11. Sec., T., R., M., on Block and Survey or Area: Section 4, T22N, R8W

12. County or Parish: San Juan

13. State: NM

14. Date Spudded: 10/20/2014

15. Date T.D. Reached: 10/29/2014

16. Date Completed: 12/07/2014 ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 6850'

18. Total Depth: MD 9029' TVD 4730'

19. Plug Back T.D.: MD 3500' TVD 3500'

20. Depth Bridge Plug Set: MD 4770' TVD 4770'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Open Hole

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|---|---|---|---|---|---|---|---|---|---|
| 12.25" | 9.625"/J55 | 36# | Surface | 535' | n/a | 247 Type III | 51 | Surface | n/a |
| 8.75" | 7"/J55 | 26# | Surface | 4830' | n/a | 435 PremLite | 165 | Surface | n/a |
| " | " | " | " | " | " | 340 Type III | 84 | Surface | n/a |
| 6.125" | 4.5"/SB80 | 11.6# | 4283' | 9027' | n/a | 252 PremLiteHS | 118 | Surface | n/a |
| | | | | | | | | | |

24. Tubing Record — Tubing details will be provided on tubing sundry.

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

25. Producing Intervals / 26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---|---|---|---|---|---|---|
| A) Gallup | 4850' | 9029' | 4850' - 8997' | 0.44 | 432 | Open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|---|---|
| 4850' - 8997' | Please see Completions Sundry submitted 12/09/2014 |
| | |
| | |

28. Production - Interval A — Production details will be provided on First Production Sundry

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

ACCEPTED FOR RECORD

DEC 16 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

*(See instructions and spaces for additional data on page 2)

NMOCD

2

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 459', Kirtland Shale 612', Fruitland Coal 764', Pictured Cliffs 1,136', Lewis Shale 1,310', Cliffhouse Sandstone 1,883', Menefee 2,608', Point Lookout 3,521', Mancos Shale 3,686', Mancos Silt 4,192', Gallup 4,512'

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|---|---|---|---|---|---|
| San Jose | Surface | 0 | Water, Gas | San Jose | |
| Nacimiento Fn. | 0 | 459' | Water, Gas | Nacimiento Fn. | |
| Ojo Alamo | 459' | 612' | Water, Gas | Ojo Alamo | 459' |
| Kirtland Shale | 612' | 764' | Water, Gas | Kirtland Shale | 612' |
| Fruitland Coal | 764' | 1,136' | Water, Gas | Fruitland Coal | 764' |
| Pictured Cliffs | 1,136' | 1,310' | Oil, Gas | Pictured Cliffs | 1,136' |
| Lewis Shale | 1,310' | 1,883' | Oil, Gas | Lewis Shale | 1,310' |
| Cliffhouse Sandstone | 1,883' | 2,608' | Oil, Gas | Cliffhouse Sandstone | 1,883' |
| Menefee | 2,608' | 3,521' | Oil, Gas | Menefee | 2,608' |
| Point Lookout | 3,521' | 3,686' | Oil, Gas | Point Lookout | 3,521' |
| Mancos Shale | 3,686' | 4,192' | Oil, Gas | Mancos Shale | 3,686' |
| Mancos Silt | 4,192' | 4,512' | Oil, Gas | Mancos Silt | 4,192' |
| Gallup | 4,512' | 4,834' | Oil, Gas | Gallup | 4,512' |
| Base Gallup | 4,834' | | Oil, Gas | Base Gallup | 4,834' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Open Hole Log on jump drive (attached)

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Cristi Bauer Title Operations Technician

Signature CRISTI BAUER Date 12/9/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)