

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

DEC 24 2014  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: \_\_\_\_\_

5. Lease Serial No.  
NMNM048989A

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

6. If Indian, Allottee or Tribe Name  
N/A

3. Address  
370 17th Street, Suite 1700 Denver, CO 80202

7. Unit or CA Agreement Name and No.  
N/A

3a. Phone No. (include area code)  
720-876-5867

8. Lease Name and Well No.  
Lybrook O35-2308 01H

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 273' FSL and 1391' FEL, Section 35, T23N, R8W

9. API Well No.  
30-045-35525 --0051

10. Field and Pool or Exploratory  
Alamito-Gallup

At top prod. interval reported below 348' FNL and 1734' FEL, Section 2, T22N, R8W

11. Sec., T., R., M., on Block and Survey or Area  
Section 35, T23N, R8W

At total depth 345' FSL and 1707' FEL, Section 2, T22N, R8W

12. County or Parish  
San Juan

13. State  
NM

14. Date Spudded  
10/27/2014

17. Elevations (DF, RKB, RT, GL)\*  
6860'

15. Date T.D. Reached  
11/02/2014

16. Date Completed 12/13/2014  
 D & A  Ready to Prod.

18. Total Depth: MD 9980'  
TVD 4787'

20. Depth Bridge Plug Set: MD 5250'  
TVD 5250'

19. Plug Back T.D.: MD n/a  
TVD n/a

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
None

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	524'	n/a	247 Type III	51	Surface	n/a
8.75"	7"/J55	26#	Surface	4958'	n/a	401 PremLite	152	Surface	n/a
"	"	"	"	"	"	347 Type III	85	Surface	n/a
6.125"	4.5"/SB80	11.6#	4828'	9980'	n/a	281 PremLiteHS	132	Surface	n/a

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"/J55	5148'	Seat Nipple 4854'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5327'	9980'	5327' - 9940'	0.44	504	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5327' - 9940'	Please see Completions Sundry dated 12/16/2014

Production details will be provided on First Production Sundry

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Ibg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						DEC 18 2014

\*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE  
BY: William Tambekou

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL.	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL.	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 597', Kirtland Shale 806', Fruitland Coal 1,116', Pictured Cliffs 1,278', Lewis Shale 1,374', Cliffhouse Sandstone 1,993', Menefee 2,723', Point Lookout 3,656', Mancos Shale 3,803', Mancos Silt 4,312', Gallup 4,578'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 0	0 597	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface 0
Ojo Alamo Kirtland Shale	597 806	806 1,116	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	597 806
Fruitland Coal Pictured Cliffs	1,116 1,278	1,278 1,374	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,116 1,278
Lewis Shale Cliffhouse Sandstone	1,374 1,993	1,993 2,723	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1,374 1,993
Menefee Point Lookout	2,723 3,656	3,656 3,803	Oil, Gas Oil, Gas	Menefee Point Lookout	2,723 3,656
Mancos Shale Mancos Silt	3,803 4,312	4,312 4,578	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	3,803 4,312
Gallup Base Gallup	4,578 4,910	4,910	Oil, Gas Oil, Gas	Gallup Base Gallup	4,578 4,910

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
 Geologic Report     
 DST Report     
 Directional Survey  
 Sundry Notice for plugging and cement verification     
 Core Analysis     
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cristi Bauer Title Operations Technician  
Signature Cristi Bauer Date 12/16/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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