

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-048989A

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2 **DEC 09 2014**

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Lybrook M35-2308 01H

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-045-35526

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

10. Field and Pool or Exploratory Area
Alamito-Gallup Pool

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 316' FSL and 1298' FWL Sec 35, T23N, R8W
BHL: 345' FSL and 920' FWL Sec 2, T22N, R8W

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 11/22/14 - 12/06/14.

OIL CONS. DIV DIST. 3

DEC 11 2014

ACCEPTED FOR RECORD

DEC 10 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Cristi Bauer Title Operations Technician

Signature *Cristi Bauer* Date 12/8/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD/V

Lybrook M35-2308 01H
30-045-35526

11/22/14

- Set plug @ 9,890'.
- Perforated stage #1, 9653'-9833', 36 holes.
- Frac stage #1: 20# 30% N2 Foamed XL Gel, 1,777 bbls Fresh H2O, 268,960#s of 20/40, 21,049#s of 16/30, N2 297,000 scf.
- Perf stage #2 as follows, 9297'-9477', 36 holes.
- Drop 50 bio-balls to seal off stage #1.
- Frac stage #2: 20# 30% N2 Foamed XL Gel, 1,791 bbls Fresh H2O, 268,960#s of 20/40, 22,728 #s of 16/30, N2 261,000 scf.
- Set CFP @ 9,166' to seal off stage #2.
- Perf stage #3 as follows, 8938'-9118', 36 holes.

11/23/14

- Frac stage #3: 20# 30% N2 Foamed XL Gel, 1,760 bbls Fresh H2O, 275,860#s of 20/40, 25,222#s of 16/30, N2 273,500 scf.
- Perf stage #4 as follows, 8612'-8792', 36 holes.
- Drop 50 bio-balls to seal off stage #3.
- Frac stage #4: 20# 30% N2 Foamed XL Gel, 1,810 bbls Fresh H2O, 265,840#s of 20/40, 26,435 #s of 16/30, N2 220,500 scf.
- Set CFP @ 8,480' to seal off stage #4.
- Perf stage #5 as follows, 8253'-8433', 36 holes.
- Frac stage #5: 20# 30% N2 Foamed XL Gel, 1,733 bbls Fresh H2O, 275,860#s of 20/40, 27,741#s of 16/30, N2 236,500 scf.
- Perf stage #6 as follows, 7933'-8113', 36 holes.

11/24/14

- Drop 50 bio-balls to seal off stage #5.
- Frac stage #6: 18# 30% N2 Foamed XL Gel, 1783 bbls Fresh H2O, 276,380#s of 20/40, 27,966 #s of 16/30, N2 250,000 scf.
- Set CFP @ 7,800' to seal off stage #6.
- Perf stage #7 as follows, 7,570'-7,750', 36 holes.
- Frac stage #7: 18# 30% N2 Foamed XL Gel, 2062 bbls Fresh H2O, 271,200#s of 20/40, 19,019#s of 16/30, N2 280,600 scf.
- Perf stage #8 as follows, 7,206'-7,386', 36 holes.

11/25/14

- Drop 50 bio-balls to seal off stage #7.
- Frac stage #8: 18# 30% N2 Foamed XL Gel, 1,770 bbls Fresh H2O, 276,640#s of 20/40, 23,241#s of 16/30, N2 276,000 scf.
- Set CFP @ 7074' to seal off stage #8.
- Perforate stage #9 as follows, 6846'-7026', 36 holes.
- Frac stage #9: 18# 30% N2 Foamed XL Gel, 1,567 bbls Fresh H2O, 269,320 #s of 20/40, 32,931 #s of 16/30, N2 249,500 scf.
- Perf stage #10 as follows, 6495'-6675', 36 holes.
- Drop 50 bio-balls to seal off stage #9.
- Frac stage #10: 18# 30% N2 Foamed XL Gel, 1,562 bbls Fresh H2O, 273,240 #s of 20/40, 22,100 #s of 16/30, N2 251,400 scf.
- Perf stage #11 as follows, 6138'-6318', 36 holes.
- Drop 50 bio-balls to seal off stage #10.
- Frac stage #11: 18# 30% N2 Foamed XL Gel, 1,581 bbls Fresh H2O, 273,040 #s of 20/40, 24,183 #s of 16/30, N2 251,200 scf.
- Perf stage #12 as follows, 5784'-5964', 36 holes.

11/26/14

- Drop 50 bio-balls to seal off stage #11.
- Frac stage #12: 18# 30% N2 Foamed XL Gel, 1,799 bbls Fresh H2O, 274,660 #s of 20/40, 26,107 #s of 16/30, N2 233,200 scf.
- Set CFP @ 5660' to seal off stage #12.
- Perforate stage #13 as follows. 5439'-5619', 36 holes.
- Frac stage #13: 18# 30% N2 Foamed XL Gel, 1,598 bbls Fresh H2O, 273,420 #s of 20/40, 28,954 #s of 16/30, N2 236,600 scf.
- Set kill plug @ 5050'.

12/3/14

- Mill out kill plug @ 5050'.

12/4/14

- Mill out CFP @ 5660', 7074', 7800'.

12/5/14

- Mill out CFP @ 8480', 9166'.

12/6/14

- Tubing set, 2.875" 6.4# J55, @ 5217'.