

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 03 2015

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Dominion Production Company, LLC

3a. Address
1414 W Swann Av, Suite 100, Tampa, FL 33606

3b. Phone No. (include area code)
832 545 4600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
340' FSL & 1655' FEL Section 6 T-17-N, R-8-W

5. Lease Serial No.

NOG 1003-1472 1306-1778

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hanson 38

9. API Well No.
30-031-20725

10. Field and Pool, or Exploratory Area
Hospah

11. County or Parish, State
McKinley County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Hanson 38 was plugged on September 26th 2014 as per the attached report.

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

OIL CONS. DIV DIST. 3

MAR 30 2015

RECEIVED FOR RECORD

MAR 21 2015

**FARMINGTON FIELD OFFICE
BY: TL Salyers**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Burns

Title **President**

Signature

Date

2/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Dominion Production Co. LLC.
Hanson #38

September 26, 2014
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340' FSL and 1655' FEL, Section 6, T-17-N, R-8-W
McKinley County, NM
API #30-031-20725

The well was plugged with the following cement plugs:

Plug # 1-(Cement Plug-Top of Bridge Plug @ 2340') ✓

Bridge plug was tagged @ 2340'. Mixed and Pumped 14 Sks of Class B Cement @ 15 ppg for 100' cap.
TOC was 2240'

Plug #2 (Lower Gallup Sand-1590'-1594')

Ran in with Blue-jet Wireline. Set 5.5" CIBP at 1570'. Pumped 50 sacks of cement on top of plug.
Tagged cement at 1250'. Ran CBL to determine TOC. Shot 3 squeeze holes at TOC at 650'. ✓

Plug #3 (Surface Plug-Inside/Outside TOC'-Surface)

Set Cement Retainer at 592' spot 123 sks (145 cf) Class B cement inside casing from 650' to 180' with 7 sks below the CR, 70 sks outside and 46 sks above the CR. Tag TOC at 188'.

Plug #3a with 59 sks (69.62 cf) Class B cement inside casing from 163' to surface. ✓

Cut off well head and installed P& A marker to BLM Specifications. ✓

Clean up location. ✓