Form 3160-4 (March, 2012) UNITED STATES PHEARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

*AMENDED

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

	W:	ELL C	OMPLE.	TION OR I	RECOMPLE	TION	REPORT	AND I	og_			5. Le	ase Ser F0788	ial No. 385	
la. Type of	11/-11	I/Ioa	11/all	Con Wall	D	Other						3 mari /			Tribe Name
b. Type of	Completion	: 🔽 Nev Oth	w Well [er:	Work Over	Deepen D	Plug	Back 🗖 Dif	f. Resv	AN 15	20	115	7. Un	it or C	A Agreeme	ent Name and No.
2. Name of HUNTING	Operator						·	amill	igion F	ield	Office			me and Wel	ll No.
3. Address			L.C.				3a. Phone						2506 I Well	11 #2H	
	OKLAHOMA	CITY, OK			· · · · · · · · · · · · · · · · · · ·		405-840-					30-03	39-31	239 ~ 00	
4. Location	,	•	•		dance with Feder	al requ	irements)*			,				d Pool or E. k Gallup	xploratory
At surface	SEINE, L	.Ot m, 20		& 10' FEL	N == 1							11. Se	ec., T.,	R., M., on or Area 11-2	
At top pro	d. interval r	eported be		D' FNL & 346) FEL							12. C	ounty (or Parish	13. State
	epth SWN	•		40' FWL								RIO /	•		NM
14. Date Sp 09/03/201	udded		15. Da	te T.D. Reachd /2014	ed	W. 0.11	16. Date Com		01/06/201 Ready to Pr			17. E		ns (DF, RK	(B, RT, GL)*
18. Total De		11,350 0,400		19. PI		MD 1 TVD 6			20. Depth	Bridg	ge Plug So		ЛD VD		
21. Type El				Lun (Submit co		1 VD 0	1,400			well co		✓ No		Yes (Subm	
Gamma R			-						1	DST ru		☑ No		Yes (Subm	
23. Casing	and Liner R	ecord (Re	eport all st	rings set in we	[1]				***	1			IV_	(50000	
Hole Size	Size/Grade Wt. (#/ft.) Top (MD)		Top (MD)	Bottom (MD) S			of Sks. & of Cement	t	Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
12 1/4	9 5/8	36			420 432'			160; 1	Type III	39))		15
8 3/4	7	26			6723			l - i	Prem Lite	-)		40
6 1/8	4 1/2	11	.6 3	540	11325			483,P	remLt FM	1 14	10	;	3540		0
					-	-									
												+			
24. Tubing	Record							J							L
Size		et (MD)	Packer I	Depth (MD)	Size	De	epth Set (MD)	Packer	Depth (MD))	Size		Dept	h Set (MD)	Packer Depth (MD)
2 3/8" 25. Produci	5948 c					26.	Perforation	Record							<u> </u>
25. 110000	Formation			Тор	Bottom	20.	Perforated In			Siz	e	No. H	oles		Perf. Status
A) Mancos	3		538	31	11350	67	70-11294, Se	e attac	hed .4	0				Open	
B)															·
C)						_									
27. Acid, F	rocture Tres	atment Ca	ement Sque					_					/ .		
	Depth Inter		ontent sque	cze, cic.				Amount	and Type of	of Mat	terial	-/		RECE	EIVED
6770 - 11	,294 MD		See	Attachment											
														tA k! •	3 2015
										-		\dashv		JAN	0 2010
28. Product	ion - Interva	al A										-+		AIR A.	
Date First		Hours	Test	Oil	Gas	Water	Oil Gra		Gas			ction Me			OCD /
Produced		Tested	Producti		MCF	BBL	Corr. A	Pl	Gravit	У	Flow	test	/[DISTR	ICT III
Chalia	1/5/2015		24 Us	90	1.2 mmcf	266	Gas/Oi		Well S	2101					/
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ratio	ļ		status ucina	i				
	SI 850	300	-		1.2 mmcf	266				9	•				
28a. Produc	Ĺ	L		30	1.2 1011101	1200									
Date First		Hours	Test	Oil		Water	Oil Gra		Gas		Produc	ction Me	ethod		
Produced		Tested	Producti		MCF	BBL	Corr. A	.Pi	Gravit	īy .					
Chalca	The D	Csa			Cas	Water	Gas/Oi		Well S	Status		·	TOW ar-		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ratio	ı	weirs	otatus	AC	LEPT	ED F	OR REC	ORD
	SI		-	-								Jan	171	2015	

*(See instructions and spaces for additional data on page 2)

FARMINGTON EIELD OFFICE BY: William Tambekou

	uction - Inte	erval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AF		Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status		
	uction - Inte		kr	10.1	lo.	har	To:t.o.		<u></u>	In the state of th	
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP	ľ	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status		
29. Dispos To be sold.	sition of Gas	S (Solid, use	ed for fuel, ve	nted, etc.)							
30 Summ	nary of Poro	us Zones (Include Aqui	fers):					31 Formatic	on (Log) Markers	
Show a	all important ng depth int	zones of p	orosity and co	ontents the	eof: Cored int open, flowing				31. Formatic	m (Dig) markers	
Forn	nation	Тор	Bottom		Descri	ptions, Conten	ts, etc.			Name	. Top Meas. Depth
					ded sand & shale			eous,	KIRTLAND		2437
		ļ		sinceous	, gas, oil and wa	ter-bearing beds			FRUITLAND PICTURED CI	LIFFS	2642
		}						•	LEWIS SHALE	Ē	2898
									CHACRA CLIFF HOUSE	E	3719 4433
									MENEFEE PT. LOOKOU	т .	4472 5058
									MANCOS		5381
32. Addit	ional remarl	cs (include	plugging prod	cedure):		•					
Amende	d report: T	ubing set	at 5948' MI	D, No pad	ker.						
											•
	t										
33. Indica	ate which ite	ems have be	een attached b	y placing a	check in the a	ppropriate box					
		_	(1 full set req' and cement ve			Geologic Report Core Analysis] DST Repo] Other:	ort	☑ Directional Survey	
					nation is comp	olete and correc			all available re	ecords (see attached instructions)*	
		e print) Ce	atherine Sm	ith V -	1			egulatory	·-		
S	ignature	Cath	e innu	S	<u> </u>		Date 01	/13/2015			
					1212, make it			owingly ar	d willfully to	make to any department or agenc	y of the United States any

(Continued on page 3) (Form 3160-4, page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

	w	ELL C	OMP	LETIC	N OR F	RECOMPLE	ETI	ON REF	PORT	AND	ōĠ		27 67	ت. 5. تا	ièase Se	rial No.		
	·-										100	1 0	er ander	. NM	SF078	885		
la. Type of b. Type of	Well Completion	Z N	il Well ew Wel		Gas Well Vork Over	Dry Deepen	D C	ther lug Back	☐ Dif			V U. -	/ ZU1 :			Allottee or		
		Ot	her:					<u></u>		Fe T	اِ اِنْ الْآلِهِ الله الله	" سائد اغ	- প্রাধ	in del	nit or C	A Agreeme	nt Nai	ne and No.
2. Name of HUNTING	Operator TON ENE	RGY, L	.L.C.				 -		Ci	::'``````	611	2017	5-8/7:444	CLU	J 2506	me and Wel 11 #2H	ll No.	
3. Address	908 N.W. 713 OKLAHOMA		73116						Phone 1 05-840-		ude ar	ea cod	le)		PI Well 039-31		DO S	ì
4. Location				early and	d in accord	lance with Fede	ral r			0010						d Pool or E		•
At surfac	SENE, L	ot H, 2	511' F	NL & 10)' FEL			OH	L CON	IS. DI	V DI	IST.	3			k Gallup R., M., on I	Dlask	and
711 Suride				004015	0.040											or Area 11-2		
At top pro	od. interval r	eported l		2310°F	NL & 346	FEL			JAN	108	201	5		12.	County	or Parish		13. State
		•		8. 340°	EVA/I (CONFID		ATTA						-	ARRII			NM
At total de	epth SVVIV	VV, 100			D. Reache			16 D	ate Com	oleted C	1/06/	2015				ns (DF, RK		
09/03/201	4		0	9/21/20	14		. / -		D&A	Z I	Ready t	o Prod		676	5' GL			., (1)
18. Total D		11,35 6,40 (19. Ph	ig Back T.D.:) 11,297 D 6,403			20. D	epth B	ridge Plug		MD TVD			
21. Type E	lectric & Oth	er Mecha	mical L		(Submit co	py of each)					ł	Vas wei Vas DS	Il cored?	Z N	-	Yes (Subm		
Gamma R						· · · · · · · · · · · · · · · · · · ·					l .		nal Survey	☑ N ? □ N	_	Yes (Subm	,	,
23. Casing	T	1				 		Stage Ce	menter	No.	of Sks	. &	Slurry	Vol.			F	
Hole Size	Size/Gra		Vt. (#/ft.		pp (MD)	Bottom (MI		Dep			of Cei	ment (BBL)						Amount Pulled
12 1/4 8 3/4	9 5/8	20		0		420 4 3	24			160; T	-		39		0		15 40	
6 1/8	4 1/2		1.6	3540)	11325					rem Lite,II 283			3540		0	· · · · · · · · · · · · · · · · · · ·	
										ŕ								
24. Tubing	Record																<u> </u>	
Size	Depth	et (MD)	Pac	cker Dept	h (MD)	Size		Depth Set	(MD) ·	Packer	Depth ((MD)	Siz	e	Dept	h Set (MD)		Packer Depth (MD)
2 3/8" 25. Produci	/ 5950_		5950)			_	26. Peri	C								<u> </u>	
	Formation			T	ор	Bottom			foration lorated In				Size	No. I	loles		Per	f. Status
A) Mancos	3			5381		11350		6770-112	294, Se	e attacl	ned	.40				Open		
B) C)							_					ļ						
D)							_											
27. Acid, F	racture, Trea	itment, C	Cement	Squeeze,	etc.			·						L		<u> </u>		· · · · · · · · · · · · · · · · · · ·
	Depth Interv	val							/	Amount	and Ty	pe of I	Material					
6770 - 11	,294 MD			See Att	achment	· · · · · · · · · · · · · · · · · · ·												
																		
28. Product Date First		l A Hours	Test		Oil	Gas	Wa	ter	Oil Grav	/its/	Ga	e	Proc	luction M	Sethod			
Produced	1	Tested	Proc	duction	BBL	MCF	ВВ		Corr. A	-		avity		w test	icinoa			
	1/5/2015		10170		90	1.2 mmcf	26	6										
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 F Rate		Oil BBL	Gas MCF	Wa BB		Gas/Oil Ratio		- 1	ell Stat						
	SI 850			->	90		26					roduci	ıı ıy					
28a. Produc		300 al B			1 90	1.2 mmcf	120				Щ,							
Date First	,	Hours	Test		Oil	Gas	Wa		Oil Gra	-	Ga		Proc	luction M	iethod			
Produced		Tested	1	duction	BBL	MCF	BB	L	Corr. Al	r1	Gr	avity						
Choke	Tbg. Press.	Csg	24 F		Oil	Gas	W'a	ter	Gas/Oil		W	ell Stat	IIS ACCI	PTFN	FOR	KECORD		
Size	Flwg.	Press.	Rate		BBL	MCF	ВВ		Ratio		''\	ess other						
	SI		_	-										jan i	17 2	Ci U		

*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE BY: William Tambekon

70h Brod	luction - Inte	orun) C		_						
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	······································
Produced	,	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. Sl	Press.	Rate	BBL	MCF	BBL	Ratio			
28c Prod	uction - Inte	rval D								
		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water BBL	Gas/Oil Ratio	Well Status		
Size Flwg. Press. Rate BBL MCF						BBL	Ratio			
29. Dispos	sition of Gas	(Solid, us	ed for fuel, ve.	nted, etc.)						
								1		
30. Sumn	nary of Poro	us Zones	(Include Aqui	fers):				31. Format	ion (Log) Markers	
	ng depth int					intervals and all ng and shut-in	l drill-stem tests, pressures and			
		Т	1	,]						Тор
Forr	mation	Тор	Bottom		Desc	criptions, Conte	ents, etc.		Name	Meas. Depth
MANCOS		5381		Interhe	dad sand & ch	ale ven/ fine-fine	egrain, argillaceous,	KIRTLAND		2437
MANCOS .						water-bearing bed		FRUITLAND		2642
								PICTURED (LEWIS SHAL		2836 2898
								CHACRA CLIFF HOUS	SF	3719 4433
								MENEFEE		4472
								PT. LOOKOI	Л	5058
								MANCOS		5381
					*					
32. Addit	ional remark	s (include	plugging prod	cedure):				•		
						•	•			
				•						
33. Indica	ite which ite	ms have b	een attached b	y placing	a check in the	appropriate bo	xes:			
✓ Elec	ctrical/Mecha	anical Logs	(1 full set req'	d.)	·	Geologic Repor	rt DST I	Report	☑ Directional Survey	
			and cement ve			Core Analysis	Other		,	
34. I here	by certify th	at the fore	going and atta	ched info	mation is con	nplete and corre	ect as determined fr	om all available	records (see attached instructions))*
N	lame (please	print) Ca	atherine Sm	ith ,			Title Regulate	ory		
S	ignature	Cath	eure	In	JK.		Date 01/06/20	15	•	
								y and willfully to	o make to any department or agend	cy of the United States any
false, ficti	tious or frau	dulent stat	ements or rep	resentation	is as to any m	atter within its	jurisdiction.			

(Continued on page 3) (Form 3160-4, page 2)

Taken dan H				Per	foration	and Stimulation History				
			Perforations :	_Total	Acid	Type	Stg Water			
Number	11,292	##Bottom## 11,294'		mprents me	2,000	Hills the County of the County	(DDI\$)	Section 1	192,746	FC @
1	11,222' 11,152'	11,224' 11,154'	0.40" / 60 DEG	32	. <u></u> -	30Q N2 30# X-link	2,906	976,000	20/40 Az 26,156	
	11,082	11,084'			15% HCL				16/30 Az	11,297'
uren i derimen	11,003	11,005			3 000		Harris Peril Children Color		63,960	
2	10,933	10,935'	0.40" / 60 DEG	32	2,000	30Q N2 30# X-link	931	256,000	20/40 Az	Drop
	10,863	10,865' 10,795'			15% HCL					50 bio-balls
in enderly from	10,714	10,716'		Haintela di Larra				Principal Company	71,863	ekseranjander 50.
3	10,644	10,646	0.40" / 60 DEG	32	2,000	30Q N2 30# X-link	1,980	834,000	20/40 Az	10,759'
3	10,574	10,576'	0.4D / 00 DEG	32	15% HCL	SUC ITE SON A THINK	1,505	034,000		CBP
	10,504	10,506'			kan philipais p		DE LOT (Expty DELINIO DE LEZA)		inggan katalingga para	
_	10,425'	10,427' 10,357'			2,000				190,997 20/40 Az	10,450'
4	10,285	10,287'	0.40" / 60 DEG	48	15% HCL	30Q N2 30# X-link	2,907	1,308,000	7,628	СВР
giotovengasjās:.	10,215	10,217		THE POST GROWN	Mister Misteria		Darwert Company	i de de produzen an ara	16/30 Az	
	10,136'	10,138'	Million and the second		7,000				14,618	10,170
5	10,066' 9,996'	10,068' 9,998'	0.40" / 60 DEG	92		30Q N2 30# X-link/ 20# Linear	1,900	475,000	20/40 Az	
	9,996	9,998			15% HCL					, CBP
	9,756	9,758'							1,591	
6	9,754	9,756'	0.40" / 60 DEG	48	600	20# Linear	1,406		20/40 Az	10,000'
U	9,752'	9,754'	,	· -	15% HCL					СВР
	9,750'	9,752'	unikunga samatan kalenda						Appropries	
_	9,556' 9,554'	9,558' 9,556'			3,000				663 20/40 Az	9,730'
7	9,552	9,554'	0.40" / 60 DEG	48	15% HCL	20# X-link	1,864			СВР
	9,550'	9,552'		renigaria naer	1070 FICE					COP SHERNING MARKANIA NIII
Arte Ballon	9,550	9,558'			2,000				180,050	9,730'
7B	9,450'	9,458' 9,378'	0.40" / 60 DEG	96		30# X-link	4,705		20/40 Az 27,796	· · · · · · · · · · · · · · · · · · ·
	9,370	3,376			15% HCL		\ .		16/30 Az	Last Plug
	9,250'	9,258'							184,326	0.2004
8	9,170'	9,178	0.40" / 180 DEG	96	2,000	30# X-link	3,968		20/40 Az	9,300′
U			1.10 / 110 110		15% HCL		ĺ		36,790 16/30 Az	CBP
dugil Militario										paj pillostak Sapti (jaj planta pilo
•	9,030' 8,910'	9,038' 8,918'	-	96	2,000	30# X-link			179,734 20/40 Az	9,100'
9	5,5 25	0,510	0.40" / 180 DEG		15% HCL		3,904		22,443	СВР
istration patential		Banic Colombac India		Prideliji subust		Tempen (who en all in Allia en all a speciment (en al dispension)			16/30 Az	INTER SECTION CONTESTS
	8,770'	8,778'			2,000				214,042	8,830'
10	8,625'	8,633'	0.40" / 180 DEG	96		30# X-link	4,003		20/40 Az 22,784	600
	-				15% HCL				16/30 Az	СВР
BORDE BRILLIA	8,485	8,493'		(diama mighin)	2.000				200,531	8,553'
11	8,360'	8,368'	0.40" / 180 DEG	96	2,000	30# X-link	4,119		20/40 Az	0,333
					15% HCL				33,090 16/30 Az	CBP
	8,240'	8,244'			Marian Marian				20,000	
12	8,165	8,169'	0.40" / 180 DEG	48	3,000	25# X-link	4,865		100 Mesh	8,294'
14	8,090'	8,094'	0.40 / 180 000		15% HCL	Son Allin	,,,,,,,,		191,389 20/40 Br	СВР
										FigTon, Asian Asian Republic II
12	7,970'	7,974' 7,899'		40	3,000	2547.5	4535		23,000 100 Mesh	8,0241
13	7,820	7,824'	0.40" / 180 DEG	48	15% HCL	25# X-link	4,571		186,300	СВР
									20/40 Br	generalism appears
	7,700'	7,704'			3,000			1	20,500 100 Mesh	7,754'
14	7,625' 7,550'	7,629' 7,554'	0,40" / 180 DEG	48	15% HCL	25# X-link	4,518		187,900	СВР
un Managara			district from the control of the last of t	(marita de la constante de la	13% HCL		Market Transport		20/40 Br	Cor
ma addition	7,430'	7,434'		· · · · · · · · · · · · · · · · · · ·	3,000]	T	20,000	7,484'
15	7,355'	7,359'	0.40" / 180 DEG	48		25# X-link	4,291		100 Mesh 145,335	
	7,280'	7,284'			15% HCL		ļ.=-		20/40 Br	СВР
el traffica es	7,160'	7,164	nemedy of the Mineraline State of a		3.000		: Englasorian neri santian	standelen er met Tape	20,000	7 214
16	7,085	7,089	0.40" / 180 DEG	48	3,000	25# X-link	4,522		100 Mesh	7,214'
16	7,010'	7,014'	, 100 000	"	15% HCL				216,268 20/40 Br	СВР
10		1		la	HISTORY CONTROL	Paramagna entre de competada entre capacida de la compe			Principal Resident	aturitanina.
				100.00000000000000000000000000000000000					30.000	1
2504 4545	6,910' 6,840'	6,914'			3,000	35000	4.000		20,000 100 Mesh	6,964'
	6,910' 6,840' 6,770'		0.40" / 180 DEG	48		25# X-link	4,080			6,964' CBP