UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Tune of Mork	2005 JUL 27 PM 3 56	5. Lease Number	OR CC
а.	Type of Work DRILL	1000 000 21 111 3 30	5. Lease Number NMSF-07938	32 70
		RECEIVED	Unit Reporting Nur	
		070 FARMINGTON NM		305
b.	Type of Well GAS	OTO LAUMINGTON MM	6. If Indian, All. or Tri	be
	GAS			
	Operator BURLINGTON		7. Unit Agreement Na	me
	RESOURCES C	il & Gas Company	San Juan 30-6 t	Jnit
	Address & Phone No.	of Operator	8. Farm or Lease Nan	ne
	PO Box 4289, F	armington, NM 87499		
•			9. Well Number	
	(505) 326-9700		# 41 6S	
	Location of Well		10. Field, Pool, Wildc	
	Unit E (SWNW), 1	595' FNL, 905' FWL	Basin Fruitland	Coal
	- 40	DE02/N	11. Sec., Twn, Rge, Mc Sec. 24, T30N, I	er. (NMPM)
	Latitude 36° 48.		€ Sec. 24, T30N, I	R7W
	Longitude 107° 3	1.6570'W	API# 30-039- Z9	405
4.	Distance in Miles from		12. County	13. State
	12 miles to Nava	jo City	Rio Arriba	NM
5.	Distance from Propose	d Location to Nearest Property or Lease	Line	
6.	Acres in Lease		17. Acres Assigned to Well 320 ₩/2	
8.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 75'- San Juan 30-6 Unit #77A			
9.	Proposed Depth	O OHIC WITH	20. Rotary or Cable T	ools
	3110′		Rotary	
1.	Elevations (DF, FT, GR	, Etc.)	22. Approx. Date Wo	rk will Start
	6119'GL			
3.	Proposed Casing and		· · · · · · · · · · · · · · · · · · ·	
	See Operations	Plan attached		
	J	1 2 1 1	1_77	08
4.	Authorized by: Regu	manda Oc. mdeval latory Compliance Assistant I	I Date	
		*		
ERMI	TNO.	APPROVAL	DATE	
	/			

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCD

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OTL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

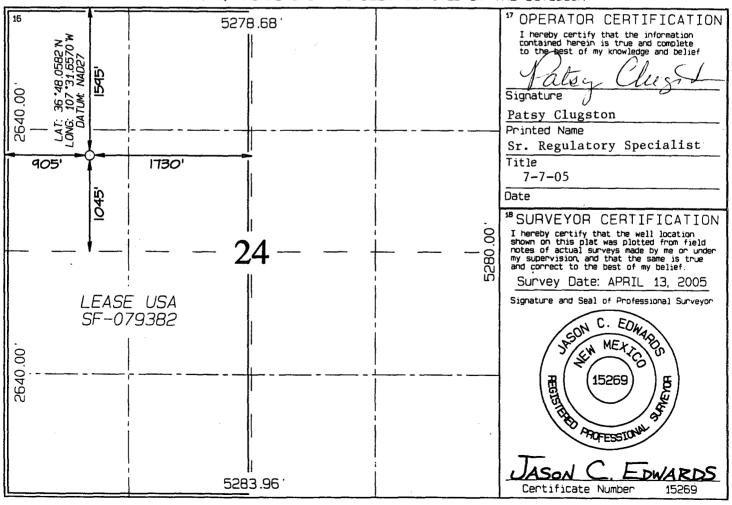
AMENDED	REPORT
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	*Pool Code	³ Pool· Name	
30-039- 29405	71629	Basin Fruitland Coal	
Property Code	*Pr	roperty Name	*Well Number
7469	SAN JU	IAN 30-6 UNIT	416S
'OGRID No.	*Op	nerator Name	*Elevation
14538	BURLINGTON RESOURC	CES OIL & GAS COMPANY, LP	6119
	¹⁰ Surfa	ace Location	

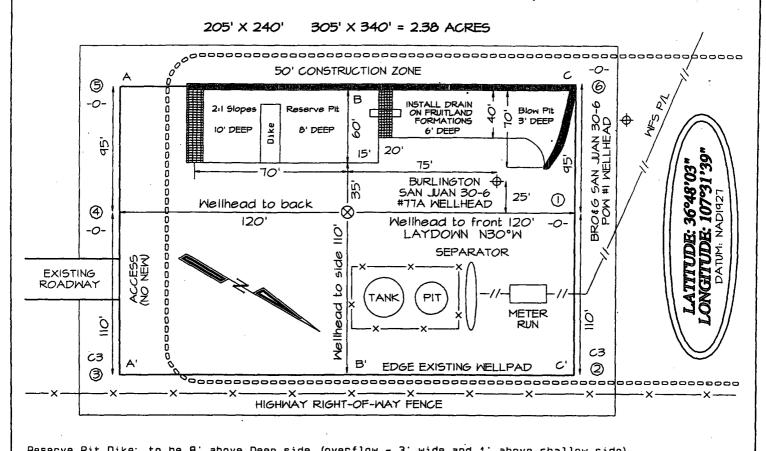
UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line Feet from the RIO 30N 1595 NORTH 905 WEST Ε 24 7W ARRIBA ¹¹Bottom Hole Location If Different From Surface UL or lot no. North/South line Feet from the Feet from the County East/West line E 12 Dedicated Acres ¹³ Joint or Infill Gonsolidation Code Order No. 320 W/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

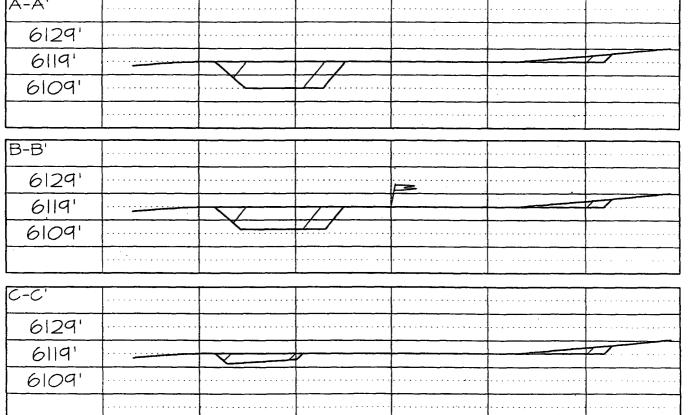


	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-039- 29605
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV	,	
1220 S. St. Francis Dr., Santa Fe, NM 87505	S AND REPORTS ON WELLS	NMSF-079382 7. Lease Name or Unit Agreement Name
	O DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Ont Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION	N FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 30-6 Unit
PROPOSALS.)		Q Wall Name
1. Type of Well: Oil Well Gas Well X	Other	8. Well Number 416S
2. Name of Operator		9. OGRID Number
BURLINGTON RESOR	JRCES OIL & GAS COMPANY LP	14538
3. Address of Operator	EET, FARMINGTON, NM 87402	10. Pool name or Wildcat Basin Fruitland Coal
4. Well Location	CET, PARMINGTON, NW 8/402	Basin Fruitiand Coal
Unit Letter E : 15	feet from the <u>North</u> line and _	905 feet from the West line
Section 24	Township 30N Range 7W Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Rio Arriba, NM
II. E	devation (Snow whether DR, RRB, RI, GR, etc.)	ALL PROPERTY OF THE PARTY OF TH
Pit or Below-grade Tank Application		
Pit type New Drill Depth to Groundwa	ter <50' Distance from nearest fresh water well	<1000' Distance from nearest surface water <200'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material
12 Check A	ppropriate Box to Indicate Nature of Not	ice Report or Other Data
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	
TEMPORARILY ABANDON	 	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/O	EMENT JOB
OTHER: New Drill Amo	ended Report X OTHER:	П
OTHER: New Drill Amo		ive pertinent dates, including estimated date
13. Describe proposed or completed	ended Report OTHER: d operations. (Clearly state all pertinent details, and g SEE RULE 1103. For Multiple Completions: Attac	
13. Describe proposed or completed	operations. (Clearly state all pertinent details, and g	
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BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #416S 1595' FNL & 905' FWL, SECTION 24, T30N, R7W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6119' DATE: APRIL 13, 2005



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit. $\triangle - \triangle$ '



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

OPERATIONS PLAN

Well Name:

San Juan 30-6 Unit #416S

Location:

1595'FNL, 905'FWL, Sec. 24, T-30-N, R-7-W

Rio Arriba County, NM

Latitude 36° 48.0582'N, Longitude 107° 31.6570'W

Formation:

Basin Fruitland Coal

Total Depth:

3110'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 30-6 Unit Wells Master Operations Plan

Mud Program: See San Juan 30-6 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	131	cu.ft
8 3/4	0' -	2801	7"	20.0#	J-55	635	cu.ft
6 1/4	2850'	3110	5 1/2"	15.5#	J-55	uncemented	<u> </u>

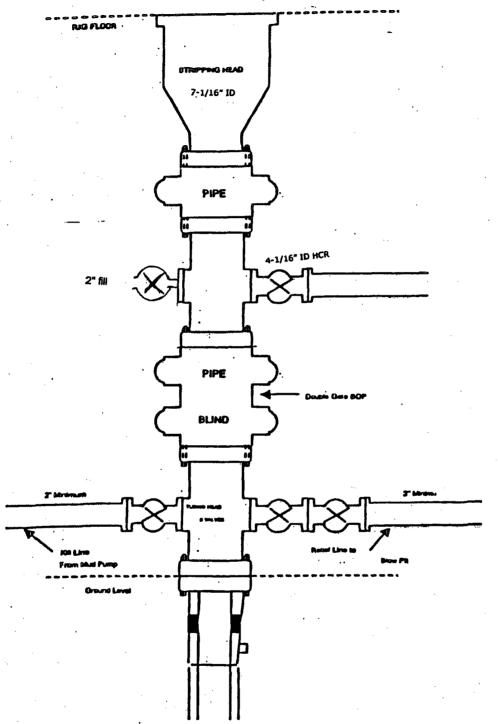
Tubing Program: See San Juan 30-6 Unit Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The west half of Section 24 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Date

7/27/05

BURLINGTON
RESOURCES
Figure #4
Cavitation Rig
BOP Configuration
2,000 psi Minimum System





Release 05 Release 57 September 27, 2005

(Certified Mail - Return Receipt Requested)

Re:

San Juan 30-6 Unit #4165

Basin Fruitland Coal

1595' FNL & 905' FWL, Sec. 24, T30N, R7W

Rio Arriba County, NM

To the Affected Persons:

Burlington Resources Oil & Gas Company LP is submitted the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days form receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Amanda Sandoval

Regulatory Assistant II

