

RECEIVED

APR 20 2015

APR 13 2015

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farmington Field Office Bureau of Land Management

5. Lease Serial No. NMMN 109399

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well (Oil Well checked), 2. Name of Operator (WPX Energy Production, LLC), 3a. Address (PO Box 640 Aztec, NM 87410), 3b. Phone No. (505-333-1808), 4. Location of Well (SHL: 2100' FSL & 325' FEL, SEC 6, T23N, R8W), 6. If Indian, Allottee or Tribe Name, 7. If Unit of CA/Agreement, Name and/or No., 8. Well Name and No. (Chaco 2308 061 #397H), 9. API Well No. (30-045-35639), 10. Field and Pool or Exploratory Area (Nageezi Gallup), 11. Country or Parish, State (San Juan, NM)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, Alter Casing, Fracture Treat, Reclamation, Well Integrity, Casing Repair, New Construction, Recomplete, Other FINAL CASING, Change Plans, Plug and Abandon, Temporarily Abandon, Convert to Injection, Plug Back, Water Disposal.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

4/4/15 thru 4/6/15 -- Drill 6-1/8" lateral

4/7/15 -- ID 6-1/8" lateral @ 10395' (TVD 5239')

4/8/15 -- Run 117 jts, 4-1/2" CSG Liner, 11.6#, P-110, LT&C, 8RD, CSG set @ 10390', LC @ 10638', RSI tools 10347, TOL @ 5533'.

Press test 5700#, -ok. Pumped 10bbls FW, 40bbls Tuned Spacer III (10.5ppg) Slurry=455sx Extendecem (110bbls, 619cf) + 6wgps (13.3ppg, 1.36yld) Dropped dart plug. Clean lines 2bbls FW. Displaced w/ 127bbls (40bbls MMCR 20bbls 2% KCL, 30bbls FW, 37bbls 2% KCL) Final Press 1675#, Bumped plug to 2100#, check float-Held. Plug down @ 10:36, 4/8/15. Dropped ball & press to 3740#, set hanger, pulled 100K over, Hanger set. Released from haner pumping 4 BPM 2% KCL. Roll hole w/ 170bbls to clean H2O. Circ., 20bbls cmt to blow tank. Shut in annulus & press tested & charted TOL 1500# for 30 mins-Good. S/M & RD Halliburton. LD cmt head & prep to LDDP. LDDP & set tool. ND BOP. Released Rig @ 22:00hrs.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie Jaramillo, Title PERMITTING TECH, Signature [Handwritten], Date 4/13/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by, Title, Date, Office, Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

ACCEPTED FOR RECORD

APR 14 2015

FARMINGTON FIELD OFFICE BY: William Tambekou