

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079065

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

RECEIVED

8. Well Name and No.
F 29 3

2. Name of Operator
XTO ENERGY INC

Contact: RHONDA SMITH
E-Mail: rhonda_smith@xtoenergy.com

MAR 06 2015

9. APN Well No.
30-045-31327-00-S1

3a. Address
382 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)
Ph: 505-333-3215

Farmington Field Office

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
WEST KUTZ GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T29N R13W NESW 2210FSL 1530FWL
36.696381 N Lat, 108.233316 W Lon

Bureau of Land Management

1. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report. XTO Energy set a below grade marker to bring the subject site back to agricultural endeavors. A closed loop system was used, all liquid waste was taken to Basin Disposal (NM01-005). Please see attached C102 certified survey.

OIL CONS. DIV DIST. 3

MAR 30 2015

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #294083 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 03/24/2015 (15TLS0110S)**

Name (Printed/Typed) RHONDA SMITH

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 03/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

TROY SALYERS
Title PETROLEUM ENGINEER

Date 03/24/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
FRPC 29 #3

February 19, 2015
Page 1 of 1

2210' FSL and 1530' FWL, Section 29, T-29-N, R-13-W
San Juan County, NM
Lease Number: NMSF-079065
API #30-045-31327

Notified NMOCD and BLM on 2/18/15

Plug and Abandonment Summary:

Plug #1 with CR at 1070' spot 36 sxs (42.48 cf) Class B cement from 1070'-596' to isolate perforations and Fruitland Coal top. ✓

Plug #2 with 22 sxs (25.96 cf) Class B cement from 175' to surface to cover the casing shoe and surface.

1) Pump 18 sxs to circulate good cement out casing valve. 2) TOH LD all tubing and RU pumpj to 4-1/2" casing valve. 3) Pump 4 sxs to refill casing. ✓

Plug #3 with 12 sxs Class B cement top of casing and set P&A Marker at 36° 41' 47" N / 108° 13' 60" W. ✓

Plugging Work Details

2/18/15 Rode rig and equipment to location. Spot in and RU. X-Over for rods, tubing and BH 0 PSI; casing 40 PSI. Pressure test tubing to 500 PSI. LD stuffing box and rods. X-Over for tubing. ND WH. MU 5-1/2" wellhead on top of 4-1/2" tubing head. MU 8-5/8" companion flange. NU and function test BOP. TOH and tally 38 joints 2-3/8" tubing. PU A-Plus string mill. TIH with tubing to mill at 1081'. TOH with tubing and mill. TIH and set CR at 1070'. Pressure test BH to 300 PSI, held ok. Pressure test casing to 600 PSI, held ok for 30 minutes. **Spot Plug #1.** TOH with tubing. TIH with tubing open ended to 175'. **Spot Plug #2.** SI Well. SDFD.

2/19/15 Check well pressures; casing and BH 0 PSI. Open well to pit. Found cement at surface in 4-1/2" casing. Dig out WH. High Desert issued Hot Work Permit and cut off WH. Found cement at 35' in 7" casing. **Spot Plug #3** and install P&A Marker at 36° 41' 47" N / 108° 13' 60" W. RD and MOL.

Dustin Porch, BLM representative, was on location. ✓

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31327		² Pool Code 71629		³ Pool Name Basin Fruitland Coal	
⁴ Property Code 303615		⁵ Property Name FRPC 29			⁶ Well Number 3
⁷ OGRID No. 5380		⁸ Operator Name XTO ENERGY INC.			⁹ Elevation 5,506

¹⁰ Surface Location

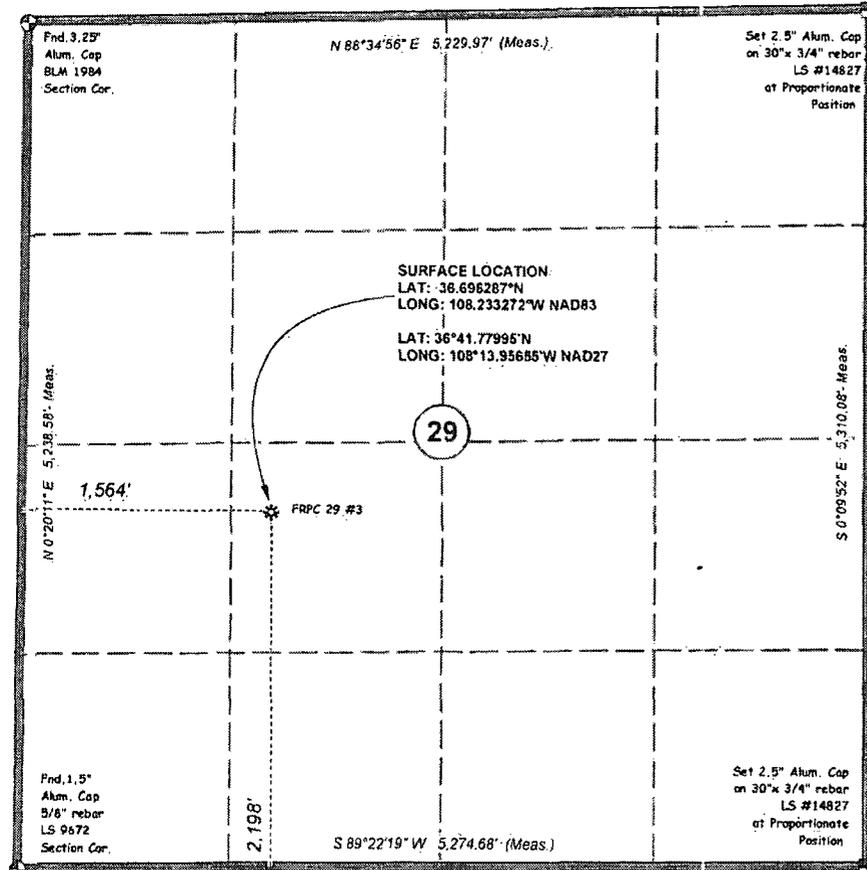
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	29 N	13W		2,198	SOUTH	1,564	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Same									

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Rhonda Smith 3/24/15
Signature Date

Rhonda Smith
Printed Name

rhonda.smith@xtoenergy.com
E-mail Address

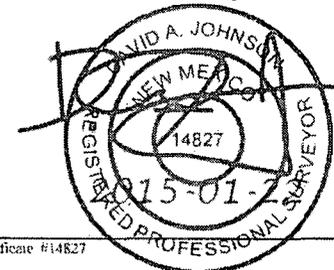
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JAN. 20, 2015

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate #14827