Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.	9-24516
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-03	9-24310
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of I	Lease
District IV – (505) 476-3460	Santa Fe, NM 87505		STATE 🖂	FEE
1220 S. St. Francis Dr., Santa Fe, NM	RECORD CLEAN-UP		6. State Oil & Gas L	· · · · · · · · · · · · · · · · · · ·
87505			E-289-45 & E-289-43	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SAN JUAN 29-6 UNIT	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
1. Type of well: Off well			207	
2. Name of Operator			9. OGRID Number	
CONOCOPHILLIPS COMPANY			21538	
3. Address of Operator P.O. Box 4289; Farmington, NM 87499-4289			10. Pool name or Wildcat Basin Fruitland Coal	
			Basiii Ffuttialid Coal	
4. Well Location				
Unit Letter: K; 1385' feet from the SOUTH lined 1825' line and WEST feet from line				
Section 2	Township 29N		NMPM RIO ARRI	BA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6454' GL				
12 Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other Da	ata
			SEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL			TERING CASING 🔲	
TEMPORARILY ABANDON	_			AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 📙	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER: PUMF	PINSTALL 🛛	,
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
9/1/14 MIRLL AM/S 002. Opened well to ER tank. Lead tubing and RT tubing to 600th, good test. RD Herses head. ROOH w/				
8/1/14 MIRU AWS 993. Opened well to FB tank. Load tubing and PT tubing to 600# - good test. RD Horses head. POOH w/pump rods. Tagged fill @ 3364'. TOH w/2-3/8" tubing & pump. TIH w/bailer and CO fill to PBTD. TOH w/bailer. 8/5/14				
TIH w/outer string tubing - 2-7/8" (12 jts 6.5# J-55) & 3-1/2" (90 jts j9.3# J-55) tubing. Landed @ 3361'. With pump set @				
3345'. PT tubing to 500#/OK. 8/6/15 ND BOP stack. ND BOP. Installed Jet pump spool. NU BOP & 2-1/16" rams. RIH				
w/1-1/4" (15 jts 2.33# J-55) & 2-1/16" (87 jts 3.25# J-55) for inter string tubing. Spaced out. ND BOP stack & installed 2-				
1/2" half-moon compression hanger and flange w/packing. Function test Jet Pump. Circ. well. RD & released rig @ 1800				
hrs. 8/6/14. There are currently 2 strings of tubing in hole connected to jet pump.				
OIL CONS. DIV DIST. 3				
	<u></u>			
Spud Date:	Rig Release Da	nte:		APR 2 0 2015
		L]
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE VALLY LUX TITLE Staff Regulatory Technician DATE: 4-16-15				
Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518				
For State Use Only DEPUTY OIL & GAS INSPECTOR				
APPROVED BY: Record	TITLE	DISTRICT		4/22/15
Conditions of Approval (if any):	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	DIGINIOI		1/0001