Submit 1 Copy To Appropriate District	State of New M	1exico	Form C-103						
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.						
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-043-20856						
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		5. Indicate Type of Lease						
$\frac{\text{District IV}}{\text{1220 S. St. Francis Dr., Santa Fe, NM}}$	Santa Fe, NM 87505		6. State Oil & Gas Lease No.						
87505		-	NMNM 36096						
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	7. Lease Name or Unit Agreement Name San Isidro								
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number 12-10						
2. Name of Operator Pride Energy Company			9. OGRID Number 151323						
3. Address of Operator			10. Pool name or Wildcat						
P.O. Box 701950, Tulsa, OK 74 4. Well Location	170-1950		Rio Puerco						
Unit Letter	1,545 feet from the South	1,4 line and	20 feet from the East line						
Section 12	Township 20N	Range 3W	NMPM County Sandoval						
	11. Elevation (Show whether D KB: 6,986', GR: 6,9								
		/0							
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data						
			SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	.	REMEDIAL WOR							
PULL OR ALTER CASING		CASING/CEMEN							
CLOSED-LOOP SYSTEM	•	OTHER:	П						
13. Describe proposed or com	pleted operations. (Clearly state al york). SEE RULE 19.15.7.14 NM		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of						
This document is to pr	opose the following remed	liation plan:							
1 The Lond Form the	tic ourrently in place at the	Son laidra wal	I no. 12 10, he cultivated and the						
	j	•	I no. 12-10, be cultivated and the ave soil analyzed again in 3 months.						
			OIL CONS. DIV DIST. 3						
-			MAY 1 1 2015						
			MAL TT COL						
		ì							
	D's Dalassa								
Spud Date:	Rig Release	Date:							
I hereby certify that the information	above is true and complete to the	best of my knowledg	ge and belief.						
SIGNATURE YICH	Le L. Pride TITLE BY: P	latthew L. Pride, Title: ride Production Co., In	General Partner 						
Type or print name Matthew L. Pr	ride E-mail addre	mattp@pride-e	energy.com (918) 524-9200 PHONE:						
For State Use Only									
APPROVED BY:	Inte E	auiron mondal	Spec DATE 5/12/15						
Conditions of Approval (if any):	TITLE E	Action 1							
ف	איטראקייז דט כאסידיטיין	Trachel	mp14009.sk 7						

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11

Application Type:

Drilling/Casing Change Ducation Change P&A

Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)

 \boxtimes Other: Land Farm Remediation Plan

API WELL # Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL,	Sec	Twp	N/S	Rng	W/E
30-043-20742-00-00 SAN ISIDRO 6	016	PRIDE ENERGY COMPANY	0	Α	Sandoval	F	Р	6	20	Ν	2	W

API WELL # Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-043-20856-00-00 SAN ISIDRO 12	010	PRIDE ENERGY COMPANY	0	Α	Sandoval	F	J	12	20	Ν	3	W

Conditions of Approval:

- Pride Energy has 45 days from approval to return to the site and beging remediation activities.
- Cultivation of the land farm as indicated in the remediation plan must be started during the next "turn" of the land farm.
- Notification of when the land farms are scheduled to be turned will be required to be sent to the District III OCD office in Aztec via email or hardcopy at least 72 hours, but no more than one week, prior to turning the landfarms.
- Quarterly Soil Samples will be Witnessed by OCD District III, and will require Notification at least 72 hours, but no more than one week prior to Soil Sampling.
 - Soil Samples will be tested for Benzene, BTEX, and TPH via EPA Methods 8021 and 8015 or other Division Approved Methods.
 - Soil samples must show a marked improvement after the first quarter. If no marked improvement is noticed additional soil samples or removal of contaminated soil may be required.
- Failure to comply with any of the conditions of approval, may result in the removal of any onsite land farms within 30 days.

NMOCD Approved by Signature