

## OIL CONS. DIV DIST. 3

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

APR 08 2015

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479
Facility Name: Gallegos Canyon Unit 218	Facility Type: Natural gas well
Surface Owner: Tribal	Mineral Owner: Federal
API No. 3004511627	

## LOCATION OF RELEASE

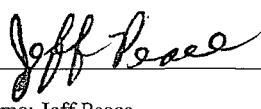
Unit Letter A	Section 22	Township 28N	Range 12W	Feet from the 830	North/South Line North	Feet from the 865	East/West Line East	County: San Juan
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Latitude 36.65274 Longitude 108.09225

## NATURE OF RELEASE

Type of Release: unknown, possibly produced water	Volume of Release: unknown	Volume Recovered: none
Source of Release: below grade tank - 95 bbl, Tank B	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 3/25/2010; 7:40 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Sampling of the soil beneath the BGT was done during removal to ensure no soil impacts from the BGT. Soil analysis resulted in TPH and BTEX below standards. Chloride was 1,230 ppm by Method 4500B. Analysis results are attached.		
Describe Area Affected and Cleanup Action Taken.* BGT was removed and the area underneath the BGT was sampled. Soil under the BGT showed 1,230 ppm chloride, indicating a possible produced water release. Competent sandstone bedrock was found at 5.5 feet below grade. Due to the sandstone bedrock, depth to groundwater greater than 50 feet and distance to surface water BP is requesting a risk-based closure approval for this site. The area over the BGT has been reclaimed with the rest of the site since the well has been plugged and abandoned.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace	Apj	<b>DENIED</b>
Title: Field Environmental Coordinator	Apj	
E-mail Address: peace.jeffrey@bp.com	Cot	BY: Cory Smith DATE: 5/8/15 (505) 334-6178 Ext. 115
Date: March 4, 2015 Phone: 505-326-9479	No Soil Samples Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

Re Submit with LAB Data

#NCS 1512855624