

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

APR 16 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | | | |
|--|---|---|--|--------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | Farmington Field Office Bureau of Land Management | | 5. Lease Serial No. NMSF079601 |
| 2. Name of Operator FOUR STAR OIL AND GAS COMPANY | | Contact: APRIL POHL E-Mail: April.Pohl@chevron.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address HOUSTON, TX 77252 | 3b. Phone No. (include area code) Ph: 505-333-1901 Fx: 505-334-7134 | | 7. If Unit or CA/Agreement, Name and/or No. | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T25N R3W NESW 845FSL 1645FWL 36.378525 N Lat, 107.189315 W Lon | | | 9. API Well No. 30-039-25377-00-S1 | |
| | | | 10. Field and Pool, or Exploratory W LINDRITH | |
| | | | 11. County or Parish, and State RIO ARRIBA COUNTY, NM | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

HOLE IN TUBING REPAIR 4/4/2015
4/4/2015

MIRU. R/U hot oiler & pump 40bbbs 200deg 2% KCl down casing. Pump additional 25bbbs 200deg 2% KCl

POOH w/ 44 rods (1100') & rods. Pump down tubing with hot oiler - to 1000psi -no bleed off. Pump 40bbbs 200deg 2% KCL down casing. Pulled a total 112 of 7/8" rods & 1 of 3/4" rod.
4/5/2015

POOH w/ 410ft 1/4" capillary string banded to 2-3/8" production tubing. RIH & tag fill @8058' (PBSD 8090'). Pumped 20bbbs 200deg 2% KCl down casing with hot oiler. Laid down total of 91jts to rod back-off point

Pump 40bbbs 200deg 2% KCl down casing, perform back-off. POOH w/ additional 37 rods, switch to 2-3/8" equipment, lay down 31jts (total 123jts, 3813') EOT @4227'.

OIL CONS. DIV DIST. 3

APR 23 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #298406 verified by the BLM Well Information System
For FOUR STAR OIL AND GAS COMPANY, sent to the Rio Puerco
Committed to AFMSS for processing by TROY SALYERS on 04/20/2015 (15TLS0006SE)

Name (Printed/Typed) JIM MICIKAS

Title PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 04/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|-------------------|
| Approved By ACCEPTED | TROY SALYERS Title PETROLEUM ENGINEER | Date 04/20/2015 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Rio Puerco |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

Additional data for EC transaction #298406 that would not fit on the form

32. Additional remarks, continued

Switch to 3/4" rod handling equipment. Perform back-off in tension. Laid down additional 35 rods. SWIFN.

4/6/2015

POOH & laid down 31jts tubing to rod back off.

Perform rod back off in tension - came free. Laid down 1 joint tubing - picked up rod string - pulling free. Continue POOH & laid down remainder of rod string. Pump locking device parted. POOH remainder of production string. Pump stuck unable to free it.

P/U & RIH w/ mule shoe, SN, 35jts new 2-3/8" L80, & TAC. Continue P/U w/ 85jts new 2-3/8" L80.

SWIFN.

4/7/2015

Install injection sub & RIH while banding capillary string. Mandrel valve set to open at 1400psi.

RIH to 8052' (EOT) & set TAC (6883'). Injection sub @3911'.

Land tubing w/ 12,000lbs tension. Pressure test void to 1500psi - good.

New rod pump 2"x1-1/4"x20"x20'3" RHBC-Z w/ shear tool set @21,000lbs. RIH w/ 32 of 7/8" rods, 173 of 3/4" rods, & 114 of 7/8" rods. Space out. SWIFN.

4/8/2015

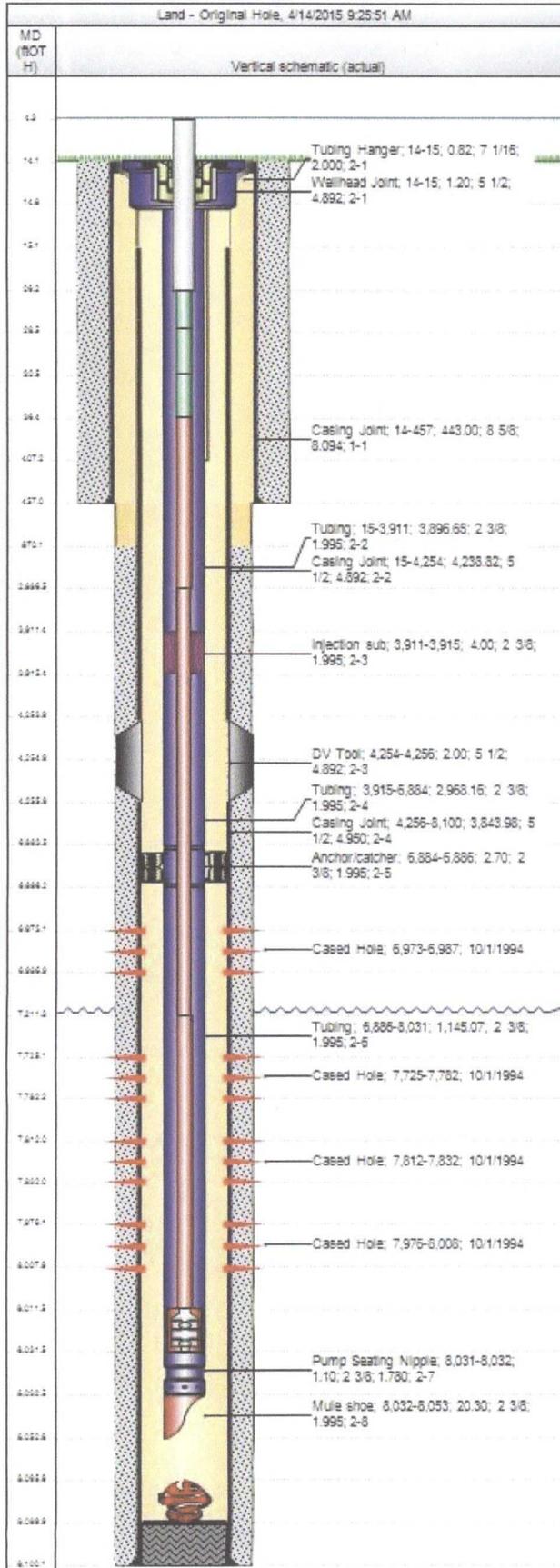
Pump 50gal corrosion inhibitor (25csg/25tbg)- chase w/10 bbls 2% KCl down both sides. Seat pump, test tubing to 500psi. Pump action - good. RDMO.

WELL BORE DIAGRAM ATTACHED



Wellbore Schematic

| | | | |
|------------------------------|----------------------|---------------------------------|--------------------------------|
| Well Name Lydia Rentz 11A | Lease Lydia Rentz | Field Name Blanco Mesa Verde | Business Unit Mid-Continent |
|------------------------------|----------------------|---------------------------------|--------------------------------|



| Job Details | | |
|----------------------------|------------|--------------|
| Job Category | Start Date | Release Date |
| Major Rig Work Over (MRWO) | 4/4/2015 | 4/8/2015 |

| Casing Strings | | | | | |
|-------------------|---------|----------------|-------|------------|------------------------|
| Csg Des | OD (in) | Wt/Len (lb/ft) | Grade | Top Thread | Set Depth (MD) (ftOTH) |
| Surface | 8 5/8 | 24.00 | WC-50 | | 457 |
| Production Casing | 5 1/2 | 17.00 | J-55 | | 8,100 |

| Tubing Strings | | | | | | | |
|--|----------|--------------------|------------------------|-------|----------|-------------|--|
| Tubing - Production set at 8,052.8ftOTH on 4/6/2015 12:00 | | | | | | | |
| Tubing Description | Run Date | String Length (ft) | Set Depth (MD) (ftOTH) | | | | |
| Tubing - Production | 4/6/2015 | 8,038.80 | 8,052.8 | | | | |
| Item Des | Jts | OD (in) | Wt (lb/ft) | Grade | Len (ft) | Blm (ftOTH) | |
| Tubing Hanger | | 7 1/16 | | | 0.82 | 14.8 | |
| Tubing | 118 | 2 3/8 | 4.70 | L-80 | 3,896.65 | 3,911.5 | |
| Injection sub | | 2 3/8 | 0.00 | L-80 | 4.00 | 3,915.5 | |
| Tubing | 90 | 2 3/8 | 4.70 | L-80 | 2,968.16 | 6,883.6 | |
| Anchor/catcher | | 2 3/8 | 0.00 | 0 | 2.70 | 6,886.3 | |
| Tubing | 35 | 2 3/8 | 4.70 | L-80 | 1,145.07 | 8,031.4 | |
| Pump Seating Nipple | | 2 3/8 | 0.00 | 0 | 1.10 | 8,032.5 | |
| Mule shoe | | 2 3/8 | 4.70 | L-80 | 20.30 | 8,052.8 | |

| Rod Strings | | | | | | | |
|-----------------------------------|----------|--------------------|-------------------|-------|----------|-------------|--|
| Long Rod on 4/7/2015 18:30 | | | | | | | |
| Rod Description | Run Date | String Length (ft) | Set Depth (ftOTH) | | | | |
| Long Rod | 4/7/2015 | 8,027.00 | 8,031.4 | | | | |
| Item Des | Jts | OD (in) | Wt (lb/ft) | Grade | Len (ft) | Blm (ftOTH) | |
| Polished Rod | | 1 1/4 | | | 22.00 | 26.4 | |
| Pony Rod | | 7/8 | | | 2.00 | 28.4 | |
| Pony Rod | | 7/8 | | | 4.00 | 32.4 | |
| Pony Rod | | 7/8 | | | 4.00 | 36.4 | |
| Sucker Rod | 114 | 7/8 | 2.22 | D | 2,850.00 | 2,886.4 | |
| Sucker Rod | 173 | 3/4 | 1.63 | D | 4,325.00 | 7,211.4 | |
| Sucker Rod | 32 | 7/8 | 2.22 | D | 800.00 | 8,011.4 | |
| Rod Pump 2"x1-1/4"x20' RHBC-Z | | 2 | | | 20.00 | 8,031.4 | |

| Perforations | | | | | | |
|--------------|-------------|-------------|----------------------|--------------------|--------------------------|--|
| Date | Top (ftOTH) | Blm (ftOTH) | Shot Dens (shots/ft) | Entered Shot Total | Zone & Completion | |
| 10/1/1994 | 6,973.0 | 6,987.0 | 4.0 | 56 | Gallup, Original Hole | |
| 10/1/1994 | 7,725.0 | 7,782.0 | 2.0 | 114 | Greenhorn, Original Hole | |
| 10/1/1994 | 7,812.0 | 7,832.0 | 2.0 | 40 | Greenhorn, Original Hole | |
| 10/1/1994 | 7,976.0 | 8,008.0 | 2.0 | 64 | Dakota, Original Hole | |

| Other Strings | | | | | |
|---------------|-----------|-------------------|-----|--|--|
| Run Date | Pull Date | Set Depth (ftOTH) | Com | | |
| | | | | | |

| Other In Hole | | | | | |
|---------------------|-------------|-------------|-----------|-----------|-----|
| Des | Top (ftOTH) | Blm (ftOTH) | Run Date | Pull Date | Com |
| Cap String | 14.0 | 407.0 | 6/18/2007 | | |
| Fish (Unknown Fish) | 8,066.0 | 8,090.0 | 6/8/2007 | | |