

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-29608
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410		7. Lease Name or Unit Agreement Name
4. Well Location SHL Unit Letter P : 220' feet from the S line and 1070' feet from the E line Section 2 Township 31N Range 06W NMPM County RIA ARRIBA		8. Well Number Rosa Unit COM # 239A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6236' GR		9. OGRID Number 120782
10. Pool name or Wildcat FC		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: C/O & Liner Set <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

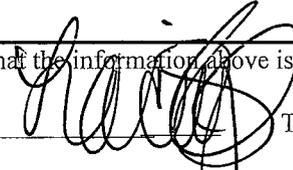
WPX will run in hole with 4-1/2" and set down to TD. Attached is the planned procedure along with the planned Wellbore.

OIL CONS. DIV DIST. 3

Spud Date:

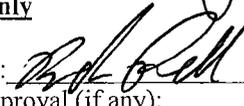
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permit Tech III DATE 5/7/15

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: 333-1816

For State Use Only

APPROVED BY: 
 Conditions of Approval (if any):

DEPUTY OIL & GAS INSPECTOR
 TITLE DISTRICT #3 DATE 5-15/1-15

ROSA UNIT COM #239A
BASIN FRUITLAND COAL

Spud: 06/29/06

Completed: 12/09/06

1st Delivered: 12/11/06

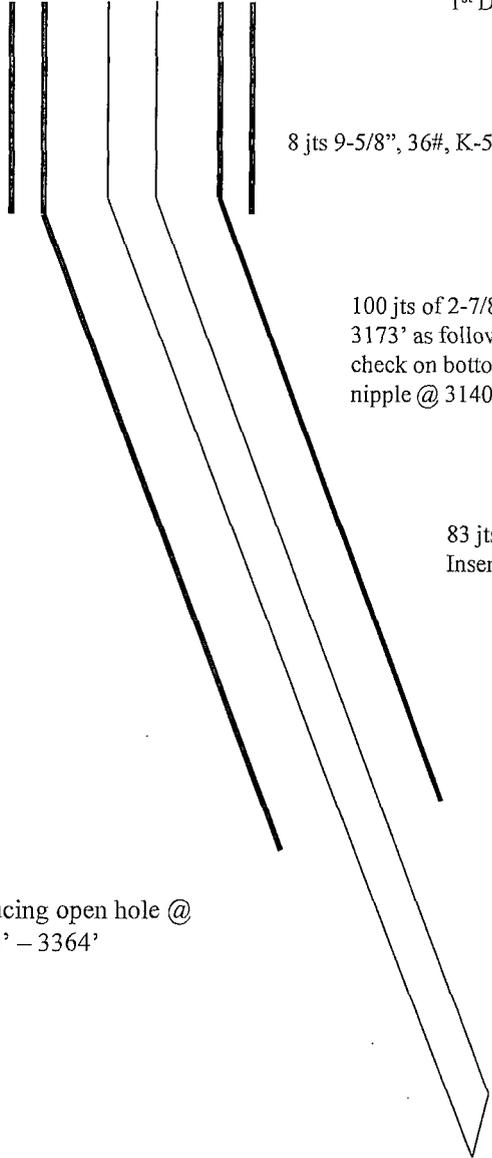
Surface Location:

220' FSL and 1070' FEL
SE/4 SE/4 Sec 02(P), T31N, R06W
Rio Arriba, NM

Bottom Hole Location:

1307' FSL and 989' FEL
SE/4 SE/4 Sec 02(P), T31N, R06W
Rio Arriba, NM

Elevation: 6236' GR
API # 30-039-29608



8 jts 9-5/8", 36#, K-55, ST&C @ 336'.

100 jts of 2-7/8", 6.5#, J-55 tbg @
3173' as follows: 1/2" mule shoe w/ exp
check on bottom, 1 jt tbg, 2.25" "F"
nipple @ 3140', 99 jts tbg.

83 jts 7", 23#, J-55, LT&C @ 3205'.
Insert float @ 3164'.

<u>Top</u>	<u>MD</u>
Fruitland	3230'
Pictured Cliffs	3364'

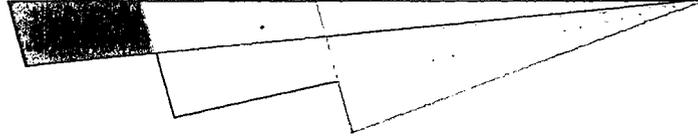
Well is producing open hole @
3205' - 3364'

Open hole from 6-1/4" to 9-1/2"
from 3207' to 3458'

TD @ 3458' MD

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sxs	215 cu.ft.	Surface
8-3/4"	7", 23#	450 sxs	910 cu.ft.	Surface

WPXENERGYSM



REPLACE ROD PUMP

ROSA UNIT #239A
SAN JUAN, NEW MEXICO
MAY 7, 2015

WELLBORE STATUS:

FRUITLAND COAL HORIZONTAL COMPLETION
PBTD 3364' MD

100 JTS 2-7/8", 6.5#/FT, J-55 TO 3173',
7", 23#/FT, J-55, ST&C TO 3205'

OPEN HOLE 3205'-3458' FRUITLAND FROM 3205'-3364'.

Ensure fuel used during job & estimate of vented gas is reported in daily reports

Continuous personal H2S monitoring is required. Any H2S alarms or other indications above 10ppm will require work to stop and the situation to be evaluated.

OBJECTIVE:

- 1) MIRU, kill, blow down.
- 2) ND WH, NU BOP.
- 3) TOO H w/ tubing.
- 4) RIH w/ 2-3/8" and tag for fill, cleanout any fill as decided with engineer.
- 5) Cleanout to TD @ 3458'
- 6) RIH with gauge ring to ensure gauge hole to run casing
- 7) RIH with 4.5" casing to previously reached depth, and land in 7" casing.
- 8) POOH with workstring
- 9) ND BOP, NU WH.
- 10) Release rig.
- 11) Return to production.

PRIOR TO PRIMARY JOB

- 1) Verify location is OK for rig operations.
- 2) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

**PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!
PLEASE FOLLOW APPROPRIATE WPX CONTRACTOR PROTOCOLS
FOR THIS JOB PLAN**

Please see your WPX Business Representative if you have any questions; Contractor protocols can be located in the WPX Energy Contractor Guide

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per the WPX Energy Contractor Guide

1. Spot equipment, MIRU.
2. Blow down gas on well to production tank to kill. Ensure tank hatch is open. If necessary pump produced coal water down tubing and backside to kill well.

Note: Steps 2 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

3. TOOH with tubing, lay down bad joints.
4. RIH with tubing tag for fill and cleanout PBTD @ 3458' as necessary
5. Land liner as discussed with engineer.
6. RIH with tubing and land as discussed with engineer.
7. Load tubing with produced water and test tubing and pump's integrity to 500 psig. Release pressure.
8. Swab well onto production
9. Return well to production.