

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-31205
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. E012079
3. Address of Operator 721 South Main Avenue, Aztec NM 87410		7. Lease Name or Unit Agreement Name 132829
4. Well Location Unit Letter L : 1390' feet from the SOUTH line and 369' feet from the WEST line Section 16 Township 23N Range 6W NMPM County: Rio Arriba		8. Well Number NE Chaco Com #244H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6858'		9. OGRID Number 120782
		10. Pool name or Wildcat Chaco Unit NE HZ (oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Intermediate

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/1/15- MIRU AWS- note: 9-5/8" surface previously set @ 322' (327' TD') by MoTe on 3/23/15

Nipple up BOP & RU flow line. S/M & install test plug, press tested pipe & blind rams, annular, choke manifold valves, IBOP, choke & kill line valves, 4" TIW valve 250# low 5min each, 2000# high 10min each, Tested good and recorded on chart. Pulled test plug & tested surface casing against blind rams 600psi for 30min-tested good and recorded on chart.

OIL CONS. DIV DIST. 3

5/2/15-5/3/15- DRILL 8-3/4" INTERMEDIATE HOLE.

MAY 08 2015

5/4/15- TD 8-3/4" intermediate hole @ 6075' (TVD 5500').

5/5/15- Run 138jts 7", 23#, J-55, LT&C 8rd mandrel landed string set @ 6066', FC @ 6020'

Antelope psi tested mandrel t/2000psi- Good test; R/D casing crew. RU Halliburton cmt 7" csg w/ chem. Flush @ 8.5# (10bbls mud flush+40bbls chem. Spacer + 10bbls H2O) followed by spacer cmt @ 11.5# (20bbls/52sx of Elastiseal scavenger) followed by N2 foamed lead @ 13# (208bbls / 800sx of Elastiseal system) followed by Tail @ 13.5# (23.2bbls/100sx of Halcem system). Displaced w/ 9.2 Drill mud, 230.8 bbls. Bumped @ 2000psi, 984psi prior pressure. Float Held-1.5bbls back on bleed off. Plug down 09:20hrs 77bbls of cmt returned back to surface. Down backside pumped a bullhead cap of 200sx/42bbls 15.8# Halcem cyctem cmt.

Pressure tested 7" casing 1500psi for 30 mins recorded on test chart-test good. ✓

Spud Date:

3/23/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Permitt Tech III DATE 5/7/15

Type or print name Marie E. Jaramillo E-mail address: mariejaramillo@wpxenergy.com PHONE: 505-333-1808

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY:

TITLE

DISTRICT #3

DATE 5-13-15

Conditions of Approval (if any):

N