Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-039-3105 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM E012079 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 132829 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other NE Chaco Com #244H 2. Name of Operator 9. OGRID Number WPX Energy Production, LLC 120782 3. Address of Operator 10. Pool name or Wildcat 721 South Main Avenue, Aztec NM 87410 Chaco Unit NE HZ (oil) 4. Well Location L: 1390' feet from the SOUTH line and 369' feet from the WEST line Unit Letter Township 23N Range 6W Section **NMPM** County: Rio Arriba 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6858' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: Final casing OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/6/15 - 5/7/15 - Drill 6-1/8" lateral. 5/8/15- TD 6-1/8" lateral @ 11082' (TVD 5444') 5/9/15 -Run 118 jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 11069', LC @ 10979', RSI tool @ 10971', TOL @ 5934' Halliburton cmt 4 ½" liner w/ spacer/flush (10bbls/H2O +40bbls/chem. Spacer+10bbls/H2O) followed by primary cmt @ 13.3# (123.5bbls/510sx of Extendacem system). Displaced w/ MMCR & 2% KCL of 134.60/bbls. Landed plug @ 1650psi & bumped to 2700psi & hold – floats held – 1bbl back on bleed off plug down 11:05am hrs. Set Liner Hanger @ 5934'MD, 5476 TVD w/ 3900psi, circulate out 20bbls of excess cement. Pressure tested top of liner @ 1500psi F/30minutes- Test Good. Rig down cementers & cement head. N/D Release rig @ 18:00 5/9/15. V OIL CONS. DIV DIST. 3 MAY 11 2015 3/23/15 5/9/15 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Permit Tech III DATE 5/11/15 SIGNATURE Type or print name Marie E. Jaramillo E-mail address: _marie.jaramillo@wpxenergy.com__ PHONE: _505-333-1808__ DEPUTY OIL & GAS INSPECTOR For State Use Only

DISTRICT #3

TITLE

APPROVED BY: **/**

Conditions of Approval (if any).

DATE 5-13-15