

Form 3160-MAY 06 2015
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 29 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Office
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NO-G-1312-1790
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name 791-146
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMMNM133321x
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 889' FSL & 692' FEL SEC 35 23N 7W BHL: 1084' FSL & 230' FWL SEC 35 23N 7W		8. Well Name and No. S. Chaco UT #340H
		9. API Well No. 30-043-21247
		10. Field and Pool or Exploratory Area Lybrook, Gallup
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/22/15- MIRU- note: 9-5/8" surface previously set @ 321' (TD 326') by MoTe on 4/9/15
INSTALL TEST PLUG IN BRADEN HEAD & TEST BOP PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, ANNULAR BOP, FLOOR VALVE, UPPER KELLY VALVE @ 250# LOW F/ 5 MIN EACH & 1500# F/ 10 MIN EACH, TEST 9.625" CSG AGAINST BLIND RAMS @ 600# F/ 30 MIN. [GOOD TEST ON ALL] TEST PLUG, TEST PUMP & TEST CHARTS USED ON ALL TEST.

4/23/15 - 4/26/15 - DRILL 8-3/4" INTERMEDIATE HOLE
4/27/15 - TD 8-3/4" intermediate hole @ 6089' (TVD 5383')

Run 141 jts 7", 23#, J-55, LT&C, 8RD

4/28/15-Casing set @ 6079' ,FC @ 6035'

Cementing: Test lines @ 6000# w/ h2o & 7000# w/ N2 [OK] Halliburton to pump 10bbbls of mud flush, 40bbbls of chemical wash, Scavenger Cement 52sx (19.9bbl Slurry) 11.5ppg, yield 2.15, mix ratio 12.09, Lead Slurry 790sx (205bbbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad @-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 7.01 mix ratio, Tail Slurry 100sk (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.81. Displace with 237bbbls "D" watered mud Final Circulating pressure 1480psi@ 2bbbls per min

Bump Plug to 2200psi Plug Down @ 07:04hrs 4/28/2015 Floats Held Cement to Surface -12bbbls Cap Cement 200sx (42bbl Slurry) 15.8ppg, 1.18 yield, Mix ratio 5.25

TEST 7" Pressure test casing to 1500psi for 30 min, good test ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title PERMITTING TECH III

Signature

Date 4/29/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD